

A RESPONSIBLE COMPANY, A COMPANY OF THE FUTURE!

**INTERIM FINANCIAL STATEMENTS FOR THE 9 MONTHS ENDED
30 SEPTEMBER 2022 (UNAUDITED)**



Prepared in accordance with IFRS - UE



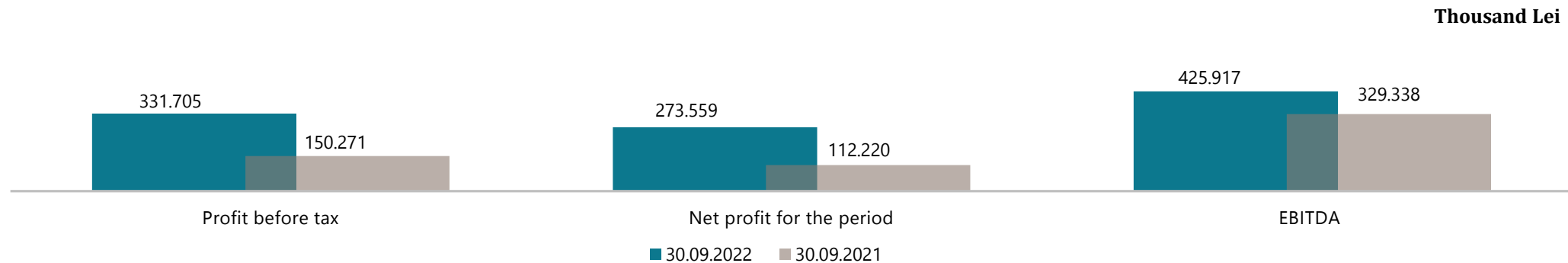
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1. Statement of individual comprehensive income as of 30.09.2022 (1)

MAIN INDICATORS

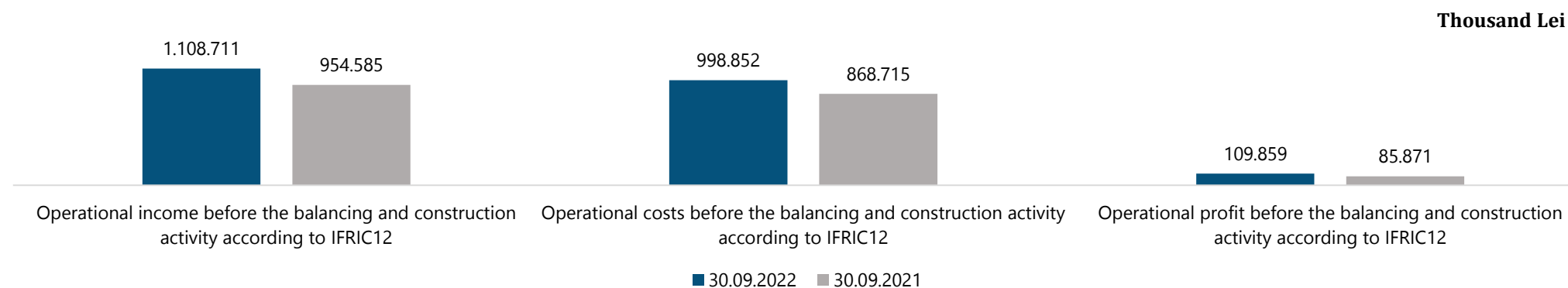
THOUSAND LEI	30.09.2022	30.09.2021	CHANGES 9M2022/9M2021	
			Absolute	Relative
Operational income before the balancing and construction activity according to IFRIC12	1,108,711	954,585	154,126	16%
Revenue from the balancing activity	765,029	203,780	561,249	275%
Income from the construction activity according to IFRIC12	166,667	516,188	-349,521	-68%
Financial income	339,861	79,392	260,469	328%
Operational costs before the balancing and construction activity according to IFRIC12	998,852	868,715	130,137	15%
Expenses with balancing gas	765,029	203,780	561,249	275%
Cost of assets constructed according to IFRIC12	166,667	516,188	-349,521	-68%
Financial expenses	118,016	14,992	103,024	687%
Profit before tax	331,705	150,271	181,434	121%
Profit tax expense	58,146	38,051	20,095	53%
Net profit for the period	273,559	112,220	161,339	144%
EBITDA	425,917	329,338	96,580	29%
Turnover	1,775,373	1,083,263	692,109	64%



1. Statement of individual comprehensive income as of 30.09.2022 (2)

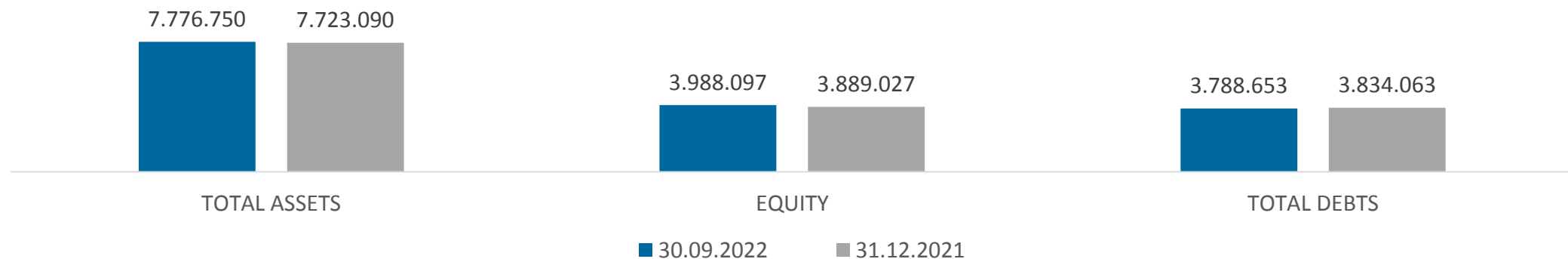
MAIN INDICATORS

THOUSAND LEI	30.09.2022	30.09.2021	CHANGES 9M2022/9M2021	
			Absolute	Relative
Revenues from domestic gas transmission activity	955,680	813,812	141,868	17%
Revenues from international gas transmission activity	50,684	61,914	-11,230	-18%
Other revenues	102,347	78,860	23,487	30%
Operational income before the balancing and construction activity according to IFRIC12	1,108,711	954,585	154,126	16%
Employees costs	362,471	350,371	12,100	3%
Technological consumption, materials and consumables used	136,190	86,040	50,150	58%
Expenses with royalties	4,025	3,503	522	15%
Maintenance and transport	26,128	22,463	3,665	16%
Taxes and other amounts owed to the State	64,404	66,270	-1,866	-3%
Revenues/ Expenses with provision for risks and expenses	-6,994	-23,024	16,030	229%
Other operating expenses	96,568	119,625	-23,057	-19%
Depreciation	316,059	243,467	72,592	30%
Operational costs before the balancing and construction activity according to IFRIC12	998,852	868,715	130,137	15%
Operational profit before the balancing and construction activity according to IFRIC12	109,859	85,871	23,988	28%



2. Statement of individual financial position as of 30.09.2022

THOUSAND LEI	30.09.2022	31.12.2021	CHANGES	
			Absolute	Relative
FIXED ASSETS	6,604,870	6,557,294	47,576	1%
CURRENT ASSETS	1,171,881	1,165,797	6,084	1%
TOTAL ASSETS	7,776,750	7,723,090	53,660	1%
EQUITY	3,988,097	3,889,027	99,070	3%
LONG TERM DEBTS	2,889,095	2,904,357	-15,262	-1%
CURRENT DEBTS	899,558	929,707	-30,149	-3%
TOTAL DEBTS	3,788,653	3,834,063	-45,410	-1%
TOTAL EQUITY AND DEBTS	7,776,750	7,723,090	53,660	1%



3. Main revenue drivers (1)

Revenues 9M 2022 vs. Revenues 9M 2021 (thousand lei)



3. Main revenue drivers (2)

9M2022 compared to 9M2021

Operating revenue before the balancing and construction activity, according to IFRIC12 increased by **16%** than the one obtained at 30 September 2021, which is higher than **lei 154.126 thousand**.

The revenue was influenced mainly by the following factors:

- **revenue from capacity booking** higher by **lei 190.862 thousand** due to:
 - *revenue from the auction premium* higher by lei 129.980 thousand following the capacity booking auctions performed according to the CAM-NC by interconnection points; revenue from the auction premium at 30 September 2021 amounted to lei 13.010 thousand, and at 30 September 2022 to lei 142.990 thousand;
 - *booked capacity* lower by 15.978.459 MWh, with a negative influence of lei 34.996 thousand;
 - *capacity booking tariff* higher by lei 0,35 /MWh, with a positive influence of lei 95.877 thousand;
- **commodity revenue** lower by **lei 48.994 thousand** due to:
 - *the commodity transmission tariff* lower by lei 0,35 lei/MWh, with a negative influence of lei 35.757 thousand.
 - *the gas transmitted capacities* lower by 9.066.057 MWh/847.063 thousand cm (▼8%), as compared to 30 September 2021, with a negative influence of lei 13.237 thousand, detailed by categories of consumers as follows:

		9 months 2022	9 months 2021	Differences 9M 2022 vs 9M2021
Quantity transmitted for direct consumers	MWh	50,750,846	54,432,417	-3,681,571
	thousand m ³	4,612,204	5,045,394	-433,190
Quantity transmitted for distribution	MWh	51,411,615	56,796,101	-5,384,486
	thousand m ³	4,784,516	5,198,390	-413,874
Total	MWh	102,162,461	111,228,518	-9,066,057
	thousand m ³	9,396,720	10,243,784	-847,064

The commodity tariffs decreased at 30 September 2022 as compared to 30 September 2021 mainly due to:

- Order 10/2017 of the ANRE President on the amending of Order 32/2014 of ANRE President on the approval of the Gas Transmission Regulated Revenue, Total Revenue and Regulated Tariffs Methodology, which establishes the increasing by 5% per year of the percentage by which the approved revenue is recovered by the application of the capacity booking tariff, up to 85%, and the decreasing of the percentage by which the approved revenue is recovered by the application of the commodity tariff; in gas year 2020-2021 the variable component of the total revenue at the basis of the commodity tariffs is 20% of the total revenue, in gas year 2021-2022 it decreased to 15% of the total revenue;
- at the substantiation of the tariffs for gas years 2020-2021 and 2021-2022, the tax on the monopoly was not recognised by ANRE at the pass-through costs and implicitly at the regulated revenue.

3. Main revenue drivers (3)

9M2022 compared to 9M2021

- *international gas transmission revenue and similar* lower by **lei 11.230 thousand**; according to the Agreement for the termination of the legacy Contract between SNTGN Transgaz SA and GPE, the remaining amounts will be paid over a period of maximum three years and the transmission revenue is regulated according to ANRE Order 41/2019 and ANRE Order 34/2014, based on the points where capacity is booked, the monthly difference being classified as similar income.
- *other operating* revenue higher by **lei 23.488 thousand**, mainly due to the recording to revenue of the grants obtained for the financing of the major investment projects following their completion and commissioning, higher by lei 24.772 thousand.

The revenue from the balancing activity was higher by **lei 561.249 thousand** based on the following factors:

- trading price higher by lei 432,08/MWh, with a positive influence of lei 588.158 thousand;
- quantity lower by 207.102 MWh with a negative influence of lei 26.910 thousand;

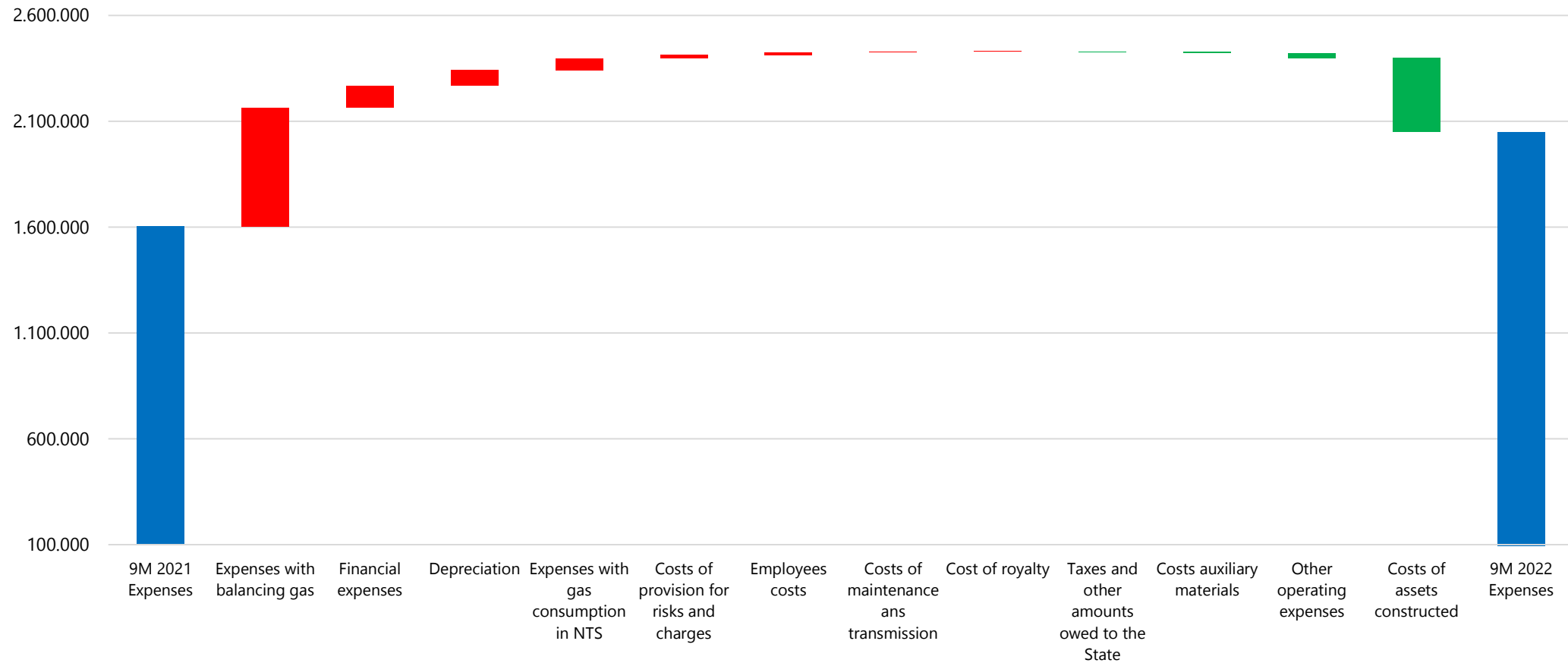
The revenue from the construction activity lower by **lei 349.521 thousand**, registered in line with IFRIC 12, according to which revenue and costs related to the construction activity or the improvement of the transmission network, in exchange of which the intangible asset is registered, must be acknowledged in line with IAS 11, Construction Contracts;

The financial revenue has a positive influence of **lei 260.469 thousand**, mainly due to the recording of the updating of the regulated assets value with the inflation rate for the first 9 months of 2022 (13,06%; lei 224.836 thousand at 30 September 2022 as compared to lei 47.719 thousand at 30 September 2021) and revenue from shareholdings recorded following the reduction of Eurotransgaz's share capital by EUR 13,15 million, amount received by Transgaz in Q I 2022.

	1Q 2022	2Q 2022	3Q 2022	9M 2022	1Q 2021	2Q 2021	3Q 2021	9M 2021
Revenues from the domestic transmission activity, due to:	411,335	181,266	363,079	955,680	421,450	198,716	193,646	813,812
- Volumetric component	48,442	30,076	34,883	113,400	69,958	45,828	46,608	162,394
- Capacity booking component	362,893	151,190	328,196	842,279	351,492	152,888	147,037	651,417

4. Main costs drivers (1)

Expenses 9M 2022 vs. 9M 2021 (thousand lei)



4. Main costs drivers(2)

9M 2022 compared to 9M 2021

Operating costs before the balancing and construction activity according to IFRIC12 increased by **15%** as compared to 30 September 2021, which is higher by **lei 130.138 thousand**.

The company made savings of lei 31.629 thousand, due to two factors:

- **other operating costs:** lei 23.057 thousand, mainly due to the decrease in the impairment of current assets, following the collection of outstanding receivables from Electrocentrale București in the amount of lei 116.338 thousand;
- **cost of auxiliary materials:** lei 6.707 thousand;
- **cost of taxes and duties:** lei 1.866 thousand.

A surplus amounting to lei 161.767 thousand was recorded to the following cost elements

- **transmission system gas consumption** of **lei 56.857 thousand** due to:
 - the average purchase price obtained higher by lei 88,51 lei/MWh as compared to the one obtained at 30 September 2021, with a negative influence of lei 53.161 thousand;
 - the quantity of natural gas for NTS gas consumption higher by 37.926 MWh as compared to 30 September 2021, with a negative influence of lei 3.696 thousand;

		1Q 2022	2Q 2022	3Q 2022	30.09.2022	1Q 2021	2Q 2021	3Q 2021	30.09.2021	Differences 30.09.2022 vs 30.09. 2021
Quantities of natural gas	MWh	307,276	155,519	137,796	600,590	261,899	192,303	108,463	562,664	37,926
consumption in NTS	thousand m ³	29,087	14,821	12,162	56,070	24,711	17,684	9,891	52,286	3,784

- **cost of provision for risks and charges:** lei 16.030 thousand;
- **employee costs:** lei 12.100 thousand;
- **cost of depreciation:** lei 72.592 thousand, based on the completion and commissioning of the major investment projects;
- **costs of maintenance and transport:** lei 3.665 thousand;
- **cost of royalty:** lei 523 thousand.

The financial cost is higher by **lei 103.023 thousand** mainly based on the cost of financial fixed assets transferred. By BoA Resolution 39/2021 Transgaz approved the reduction of Eurotransgaz's share capital by EUR 13,15 million, amount received by Transgaz in Q I 2022.

Compared to 30 September 2021 the gross profit obtained at 30 September 2022 increased by 121%, which is higher by lei 181.434 thousand, and the net profit increased by 144%, which is higher by lei 161.339 thousand..

5. Statement of consolidated comprehensive income as of 30.09.2022

THOUSAND LEI	Consolidated 30.09.2022	Consolidated 30.09.2021	MAIN INDICATORS	
			Absolute	CHANGES 2022/2021 Relative
Operating revenue before the balancing and construction activity according to IFRIC12	1,108,713	955,092	153,621	16%
Revenue from the balancing activity	765,029	203,780	561,249	275%
Revenue from the construction activity according to IFRIC12	166,667	516,188	-349,521	-68%
Financial revenue	371,227	95,749	275,478	288%
Operating costs before the balancing and construction activity according to IFRIC12	1,011,359	879,222	132,137	15%
Costs from the balancing activity	765,029	203,780	561,249	275%
Cost of assets constructed according to IFRIC12	166,667	516,188	-349,521	-68%
Financial costs	143,762	27,559	116,203	422%
Profit before tax	324,819	144,060	180,759	125%
Income tax	58,659	38,562	20,097	52%
Net profit for the period	266,160	105,498	160,662	152%

The establishment of the company EUROTRANSGAZ SRL on the territory of the Republic of Moldova was approved by Extraordinary General Meeting of the Shareholders Resolution No. 10/12.12.2017 for enabling participation in the privatization procedure of the State Enterprise VESTMOLDTRANSGAZ.

TRANSGAZ is the sole shareholder of EUROTRANSGAZ SRL.

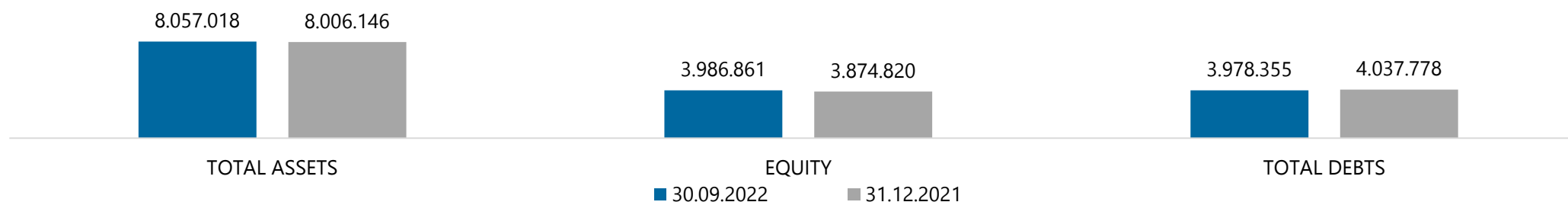
Since 2018, following the procurement of VESTMOLDTRANSGAZ SRL of Republic of Moldova by EUROTRANSGAZ SRL, TRANSGAZ, as a parent company, prepares consolidated group financial statements.

Consolidated companies in the Transgaz group:

		Share (%)
SNTGN TRANSGAZ SA	Parent company	
EUROTRANSGAZ SRL	Company held by SNTGN TRANSGAZ SA	100%
VESTMOLDTRANSGAZ SRL	Company held by EUROTRANSGAZ SRL	75%

6. Statement of consolidated financial position as of 30.09.2022

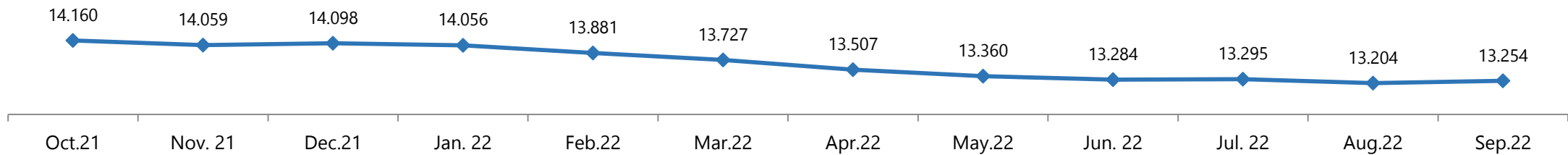
THOUSAND LEI	30.09.2022	31.12.2021	CHANGES	
			Absolute	Relative
FIXED ASSETS	6,795,598	6,667,476	128,122	2%
CURRENT ASSETS	1,261,419	1,338,671	-77,252	-6%
TOTAL ASSETS	8,057,018	8,006,146	50,872	1%
EQUITY	3,986,861	3,874,820	112,041	3%
NON-CONTROLLING INTERESTS	91,802	93,549	-1,747	-2%
LONG TERM DEBTS	3,073,148	3,091,747	-18,599	-1%
CURRENT DEBTS	905,206	946,030	-40,824	-4%
TOTAL DEBTS	3,978,355	4,037,778	-59,423	-1%
TOTAL EQUITY AND DEBTS	8,057,018	8,006,146	50,872	1%



The variation of the consolidated economic and financial indicators at 30 September 2022, compared to the indicators obtained in the similar period of 2021 is mainly determined by the variation of the individual economic and financial indicators recorded by SNTGN Transgaz SA at 30 September 2022 compared to the indicators obtained in the similar period of 2021.

7. Main business drivers (1)

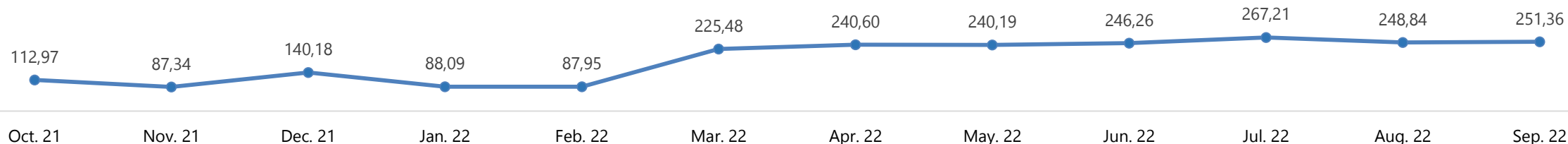
Natural gas volumes circulated (including storage quantities) - mil.cm - rolling 12 months



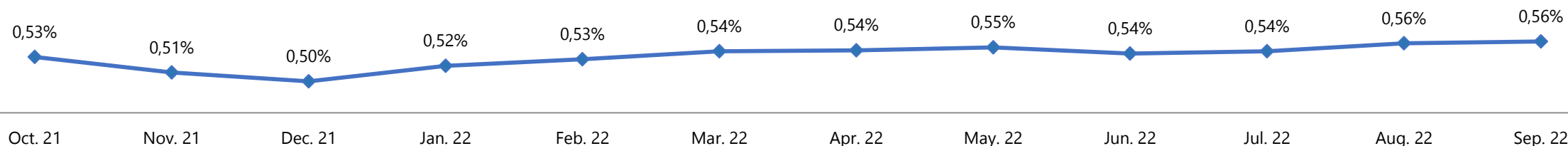
Circulated gas, out of which:		1Q 2022	2Q 2022	3Q 2022	9M 2022	1Q 2021	2Q 2021	3Q 2021	9M 2021
	MWh		43,169,299.34	26,621,530.18	31,541,333.99	101,332,163.50	47,134,887.33	31,346,775.90	31,807,368.87
thousand m ³		4,034,144.17	2,484,139.91	2,936,491.57	9,454,775.65	4,405,724.98	2,926,858.87	2,966,137.77	10,298,721.63
- storage	MWh	629,418.65	8,445,200.76	14,111,025.18	23,185,644.59	33,800.00	7,065,278.68	12,852,558.21	19,951,636.89
	thousand m ³	78,795.23	798,396.14	1,333,803.27	2,210,994.64	2,366.68	664,115.21	1,209,102.32	1,875,584.20
Circulated gas storage share		1.46%	31.72%	44.74%	22.88%	0.07%	22.54%	40.41%	18.09%

7. Main business drivers (2)

Natural gas acquisition price for technological consumption (RON/MWH)



% Technological consumption in total circulated gas volumes (rolling 12 months)



		1Q 2022	2Q 2022	3Q 2022	9M 2022	1Q 2021	2Q 2021	3Q 2021	9M 2021
Technological consumption, materials and consumables used of which:	thousand lei	46,198	47,447	42,545	136,190	37,752	26,102	22,186	86,040
▪ transmission system technological consumption and loss	thousand lei	40,771	37,631	33,294	111,696	28,147	17,219	9,473	54,839
- technological consumption quantity	MWh	307,276	155,519	137,796	600,590	261,899	192,303	108,463	562,665
▪ auxiliary materials	thousand lei	5,089	9,293	8,687	23,069	7,442	8,076	12,554	28,072
▪ other material costs	thousand lei	338	523	565	1,426	2,163	808	158	3,129

8. The main economic and financial indicators obtained in Q III 2022, compared to the same period of 2021



MAIN INDICATORS

THOUSAND LEI	3Q2022	3Q2021	Diferences 3Q2022/3Q2021	
			Absolute	Relative
Operating revenue before the balancing and construction activity, according to IFRIC12, of which	404,790	253,756	151,034	60%
Revenue from domestic transmission	363,079	193,646	169,433	87%
Revenue from international transmission and similar	8,269	28,002	-19,733	-70%
Operating costs before the balancing and construction activity, according to IFRIC12	331,610	298,900	32,710	11%
Operating profit before the balancing and construction activity, according to IFRIC12	73,180	-45,143	x	x
Revenue from the balancing activity	224,552	61,721	162,831	264%
Balancing activity costs	224,552	61,721	162,831	264%
Revenue from the construction activity according to IFRIC12	62,335	170,341	-108,006	-63%
Cost of constructed assets according to IFRIC12	62,335	170,341	-108,006	-63%
Operating profit	73,180	-45,143	x	x
Financial revenue	62,163	30,185	31,978	106%
Financial costs	33,541	6,451	27,090	420%
Financial result	28,622	23,734	4,888	21%
GROSS PROFIT	101,802	-21,409	x	x
Income tax	14,049	7,845	6,204	79%
NET PROFIT	87,753	-29,254	x	x

Operating revenue before the balancing and construction activity, according to IFRIC12 increased by **60%** than the one obtained in Q III 2021, which is higher by **lei 151.034 thousand**.

Operating costs before the balancing and construction activity according to IFRIC12 increased by **11%** as compared to Q III 2021, which is higher by **lei 32.710 thousand**.

CURRENT NTS INFRASTRUCTURE



- ❑ 14.215 km main transmission pipelines* and connections for gas supply, of which 183,5 km international gas transmission pipelines and 481 km the BRUA pipeline;
- ❑ 1.143 gas metering stations (1.249 metering directions)
- ❑ 2 gas metering stations for international transmission (Isaccea Transit III și Negru Vodă III) ;
- ❑ 6 imported gas metering stations (Giurgiu, Medieșu Aurit, Isaccea I, Isaccea II, Negru Vodă I, Negru Voda II);
- ❑ 8 gas compressor stations (Șinca, Onești, Siliștea, Jupa, Podișor, Bibești, Onești Modernizare, Gherăești) ;
- ❑ 1.052 cathodic protection stations (CPS);
- ❑ 59 valve stations/technological nodes;
- ❑ 1040 odorization stations.

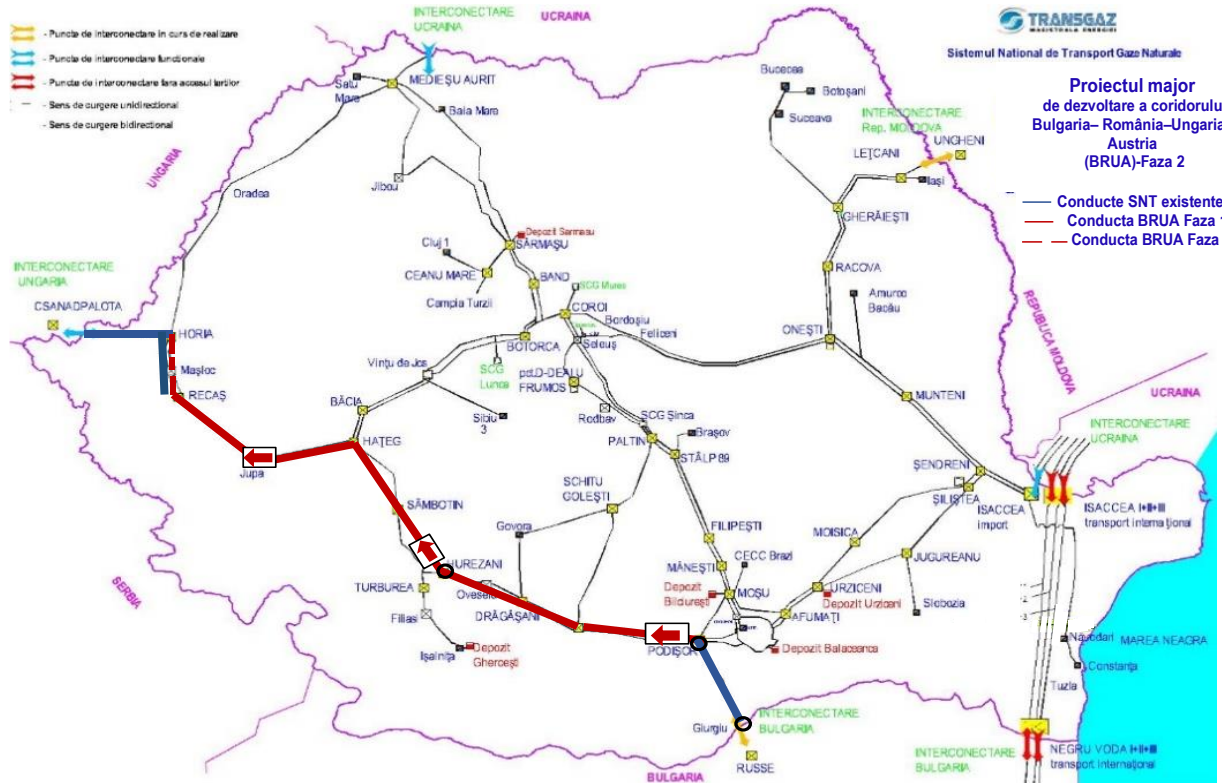
FUTURE NTS INFRASTRUCTURE

A modernized and competitive gas transmission system that ensures a high degree of interconnectivity, flexibility and access to multiple sources of supply.

Significant investments are needed to build new connections, rehabilitate parts of the existing system, and build new compressor stations.

Project no	Project	Estimated value mil. Euro	Completion date	Project importance	Project status
1	Development on Romania's territory of the National Gas Transmission System on the Bulgaria - Romania - Hungary – Austria Corridor (Phase II)	74.5	2025	Ensuring a natural gas transmission capacity to Hungary of 4.4 bcm/y and 1.5 bcm/y to Bulgaria. The project importance at European Union level is reflected by the nomination of the "Gas pipeline from Bulgaria to Austria via Romania and Hungary" project both on the first and on the second and the third list of common interest projects.	A non FID
2	Development on Romania's territory of the Southern Transmission Corridor for taking over the natural gas from the Black Sea coast	371.6	2025	Taking-over the natural gas to be produced in the Black Sea (NTS) for its transmission to the Romanian and European markets is of strategic importance to Transgaz. The project importance at European Union level is reflected by nominating the Project on the 2nd and 3rd list of common interest projects.	FID is expected to be taken over by concessionaires
3	Developments of the NTS in the North - East area of Romania in order to improve the natural gas supply of the area and to ensure the transmission capacities to the Republic of Moldova	174.25	completed	Ensuring a gas transmission capacity of 1.5 bcm/y at the interconnection point between the Romanian and Moldova Republic gas transmission systems.	COMPLETED
4	Amplification of the bidirectional gas transmission corridor Bulgaria - Romania - Hungary - Austria (BRUA Phase III)	530	2027	Depending on the Black Sea offshore production increase further development of the network is considered, such as: an additional route through the center of Romania and a new interconnection with Hungary.	LA non FID
5	NTS new developments to take-over the gas from the Black Sea coast.	9.14	completed	Creating an additional point for taking over the natural gas from the Black Sea offshore exploitation perimeters.	COMPLETED

Project no.	Project	Estimated value mil. Euro	Completion date	Project importance	Project status
6	Romania-Serbia Interconnection	56.21	2028	Establish an interconnection pipeline with Serbia to diversify sources of supply and increase energy security in the region.	A non FID
7	Development/Upgrading of the gas transmission infrastructure in the North-Western part of Romania	405	2026	Increasing the natural gas transmission capacities in the North-West of Romania to ensure the trends of consumption growth in the region.	LA non FID
8	Increase in the gas transmission capacity of the interconnection Romania-Bulgaria, in the Giurgiu-Ruse direction	51.8	2027	Improving the natural gas supply of the area.	LA non FID
9	Eastring-Romania	Phase 1: 1,297 Phase 2: 357	Phase 1: 2027 Phase 2: 2030	EASTRING will be open to well-established sources as well as alternative sources. It will bring gas from new sources from the Caspian / Mediterranean / Black Sea / Middle East regions. At the same time, it will ensure the supply of Southeast Europe from European gas hubs. Total capacity will be available to any carrier or vendor.	LA non FID
10	Monitoring system, data control and acquisition for the cathodic protection stations related to the National Gas Transmission System	17,7	2027	Provides the ability to set, monitor and operate remotely and accurately the points of interest of the system, eliminates the cost of reading data, avoids situations where due to weather conditions it is not possible to read data and human errors, allow distributed control of locations, operating and maintenance costs, considerably reduces setup time.	LA non FID
11	Development of the SCADA system for the National Gas Transmission System	5.5	2025	Upgrading the natural gas transmission infrastructure by upgrading hardware and software architecture.	LA non FID
12	Upgrading GMS Isaccea 2 and Negru Vodă 2 to enable the bidirectional flow on the T2 pipeline	26,65	2024	Creating the possibility of bidirectional flow on the T2 pipeline, part of the Trans-Balkan corridor	LA non FID
13	Upgrading GMS Isaccea 3 and Negru Vodă 3 to enable the bidirectional flow on the T3 pipeline	26,65	2028	Creating the possibility of bidirectional flow on the T3 pipeline, part of the Trans-Balkan corridor	LA non FID
14	NTS interconnection to the LNG Terminal located on the Black Sea shore	19,6	2028	Creating transmission capacity to take over gas from the LNG terminal located on the Black Sea shore	LA non FID



Estimated commissioning 2025

Aim:

- The project aims to increase the gas flow to Hungary through the Horia - Csanadpalota interconnector

Capacity increase:

- From 1.75 bcm/y to 4.4 bcm/y to Hungary

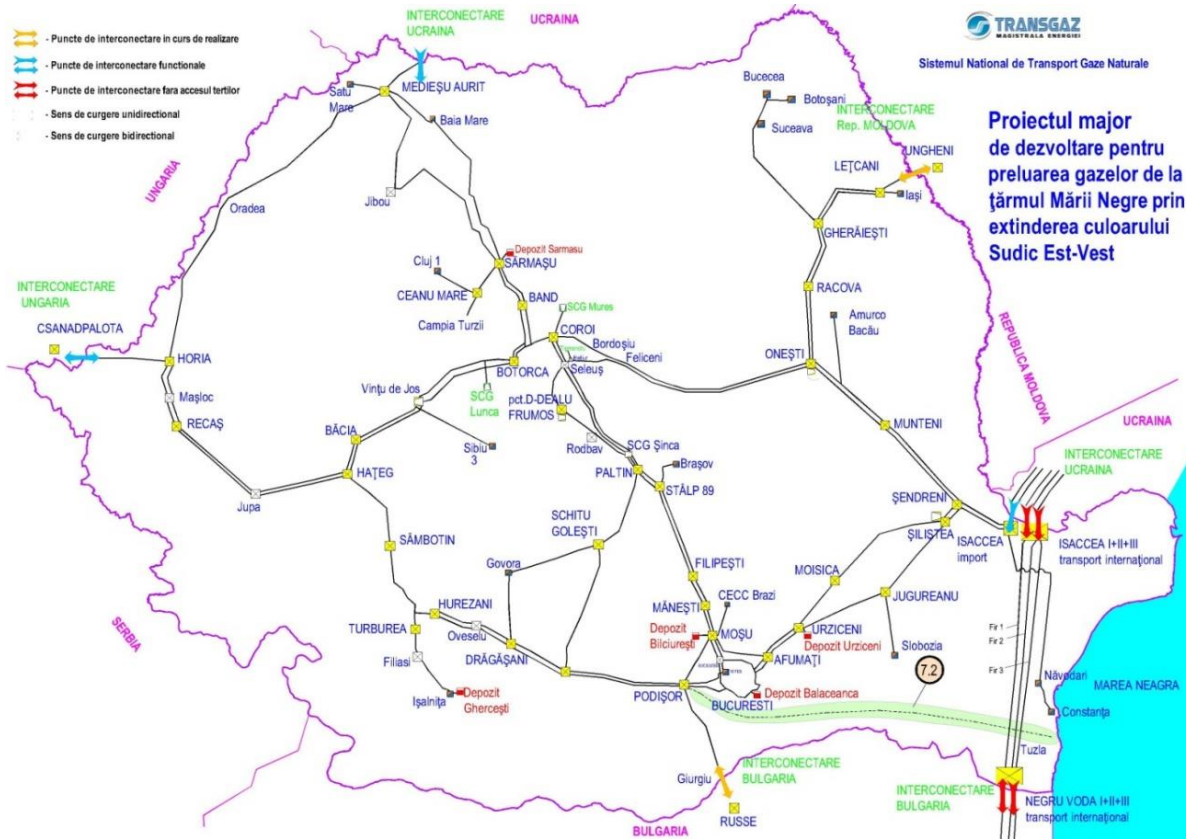
Necessary investments:

- 32"x63 bar ~50 km Recaş-Horia pipeline
- increasing the capacity of the three existing compressor stations (Jupa, Bibești, Podișor) by mounting an additional compressors in each station extension of Horia GMS
- SMG Horia amplification

Total estimated costs:

- **74.5 mil. Euro**

Completion of Phase 2 depends on the successful completion of the binding Open Season procedure for the reservation of capacity at IP Csanadpalota and the timetable for this procedure.



Proiectul major de dezvoltare pentru preluarea gazelor de la țărmul Mării Negre prin extinderea culoarului Sudic Est-Vest

Aim:

- create a transmission infrastructure for taking over to be produced in the Black Sea

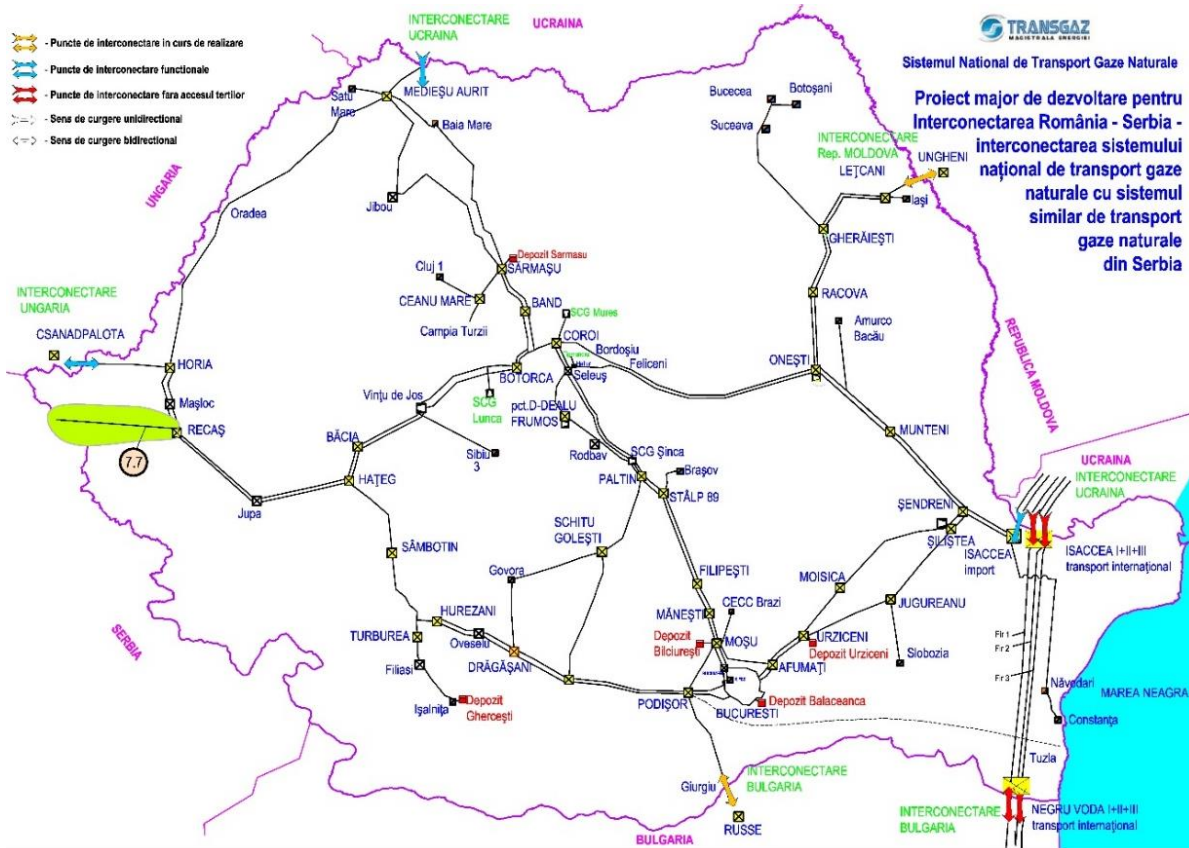
Necessary investments:

- the Black Sea shore–Amzacea pipeline, 32.5 km, Ø 48" (Dn1200)
- the Amzacea–Podișor pipeline, 275.9 km, Ø 40" (Dn1000)

Total estimated costs:

- 371.6 mil. Euro

Estimated commissioning 2025



Aim:

- enhancing security of energy supply to the region

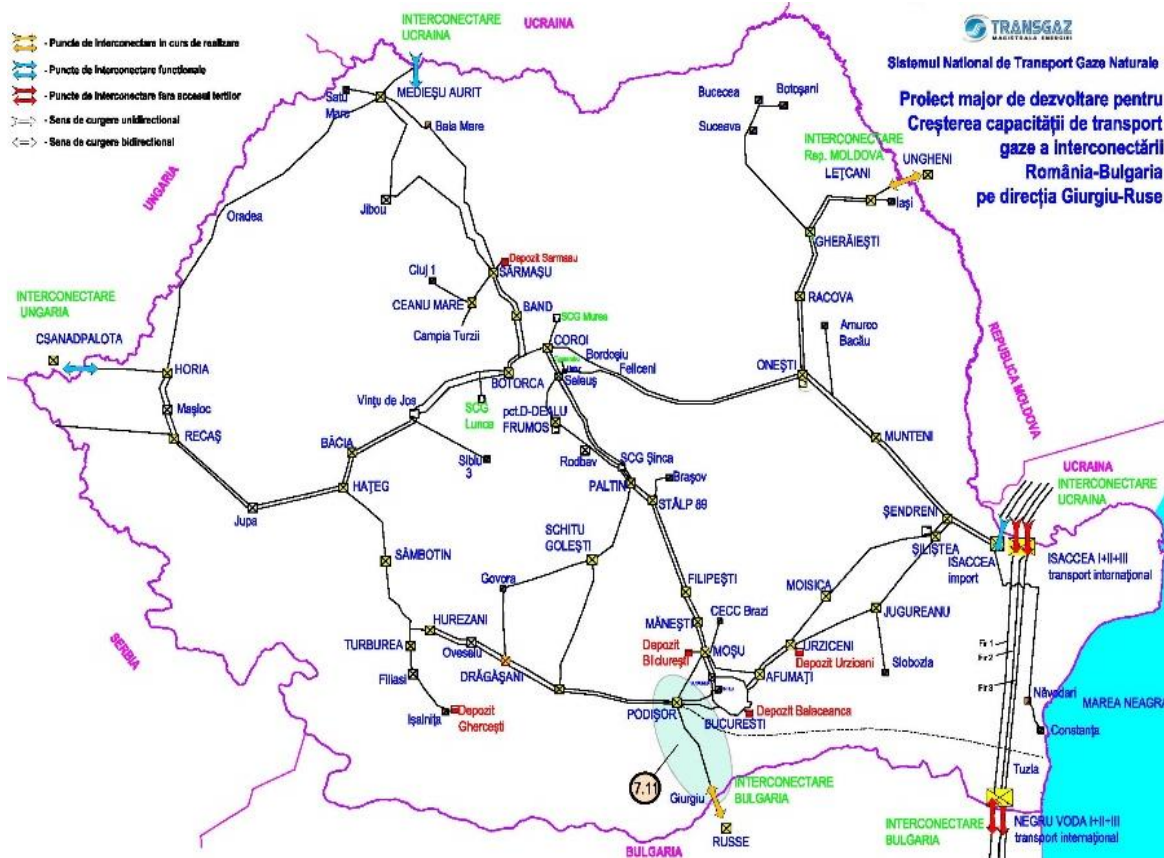
Necessary investments:

- construction of an approximately 97km long pipeline in the Receaș – Mokrin direction of which about 85 km on the territory of Romania and 12 km on the territory of Serbia, which will be connected to BRUA pipeline
- construction of GMS at Comloșu Mare

Total estimated costs:

- 56.21 mil. Euro

Estimated commissioning – 2028



Estimated commissioning - 2027

Aim:

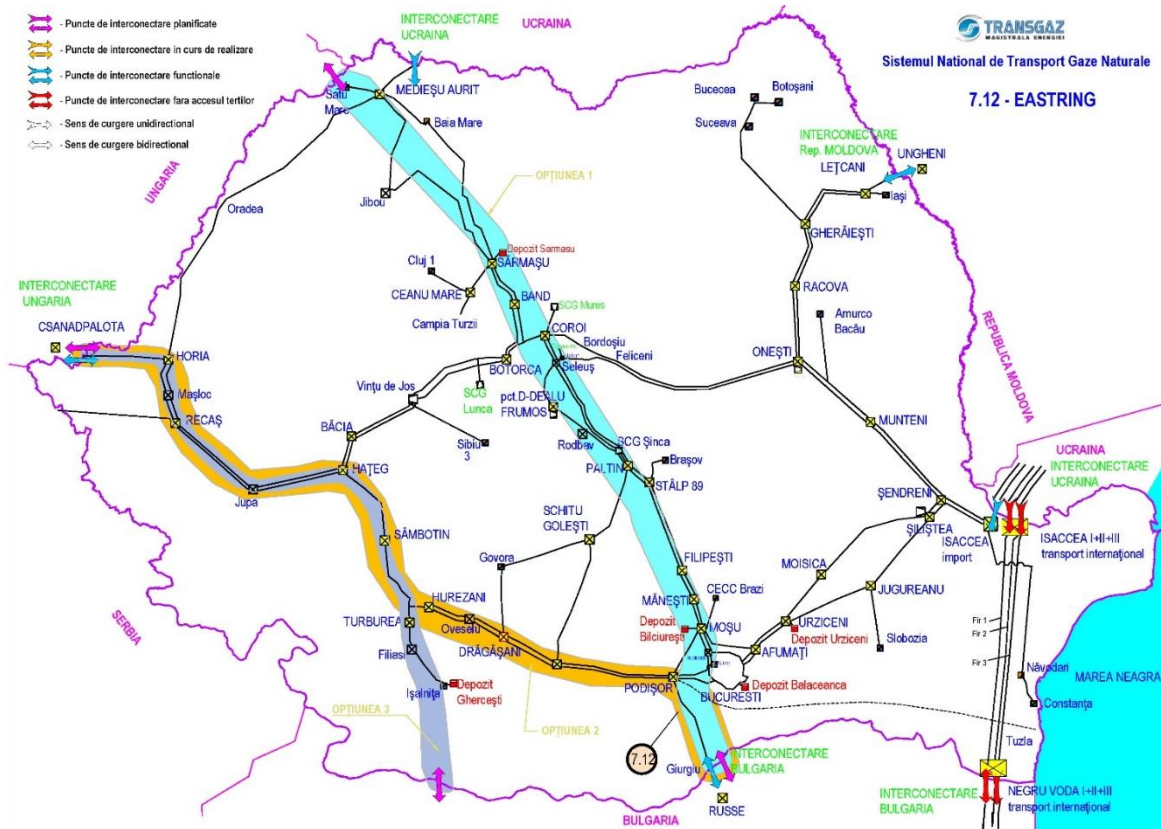
- enhancing security of energy supply to the region

Necessary investments:

- construction of a new gas transmission pipeline and related facilities
- construction of a new Danube undercrossing
- enhancement of SMG Giurgiu

Total estimated costs:

- **51.8 mil. Euro**



- EASTRING will ensure the most cost-reflective and direct transmission route between the gas platforms from the Western European region and the Balkans/Western Turkey. The possibility to diversify transmission routes and gas supply sources will safeguard the regional security of gas supply to the region, mainly in the South-Eastern European countries.

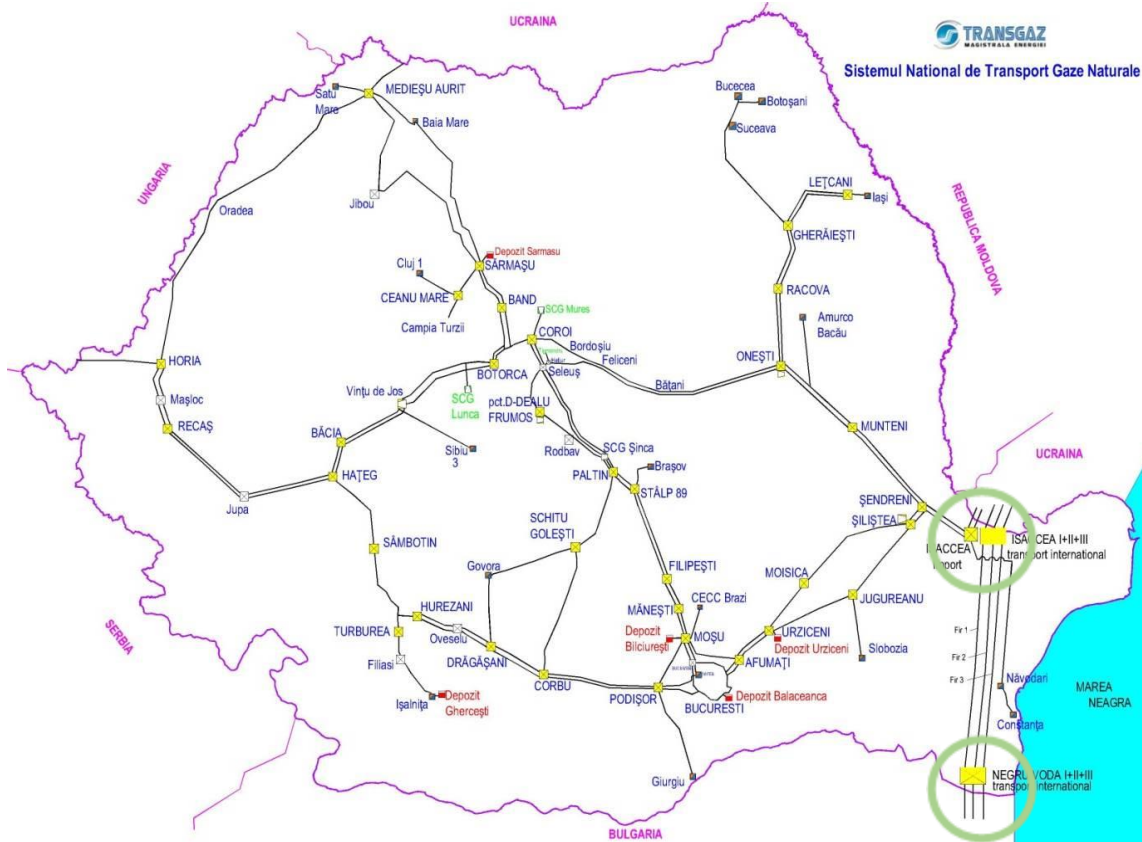
According to the feasibility study, the project will be implemented in two stages as follows:

- Phase 1 – Maximum capacity of 20 bcm/y
- Phase 2 – Maximum capacity of 40 bcm/y

Total estimated costs:

- Phase 1 - 1,297 mil. Euro for Romania (2,600 mil. Euro - total)
- Phase 2 - 357 mil. Euro for Romania (739 mil. Euro - total)

**Estimated commissioning – 2027 - Phase 1
2030 - Phase 2**



Estimated commissioning - 2024

Aim:

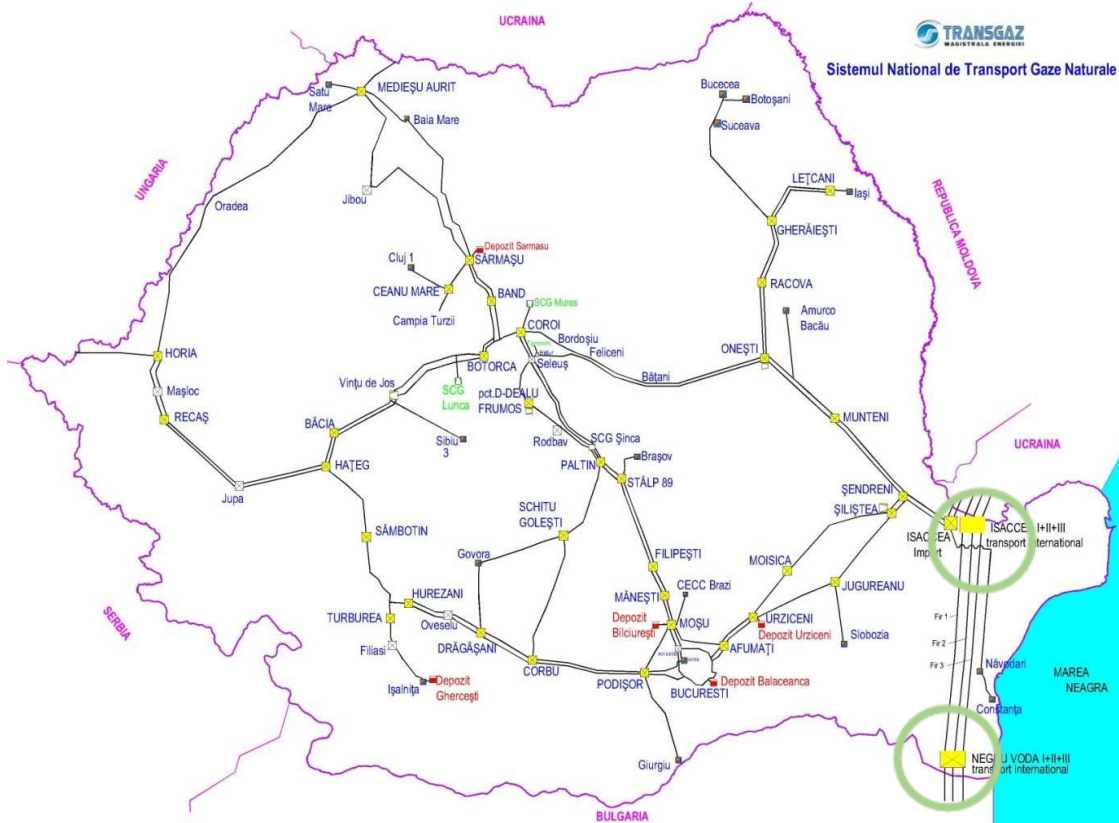
- Enabling bidirectional flow on the T2 pipeline, part of the Trans-Balkan corridor

Necessary investments:

- modernization of the existing gas metering stations

Total estimated costs:

- **26.65 mil. Euro**



Estimated commissioning - 2028

Aim:

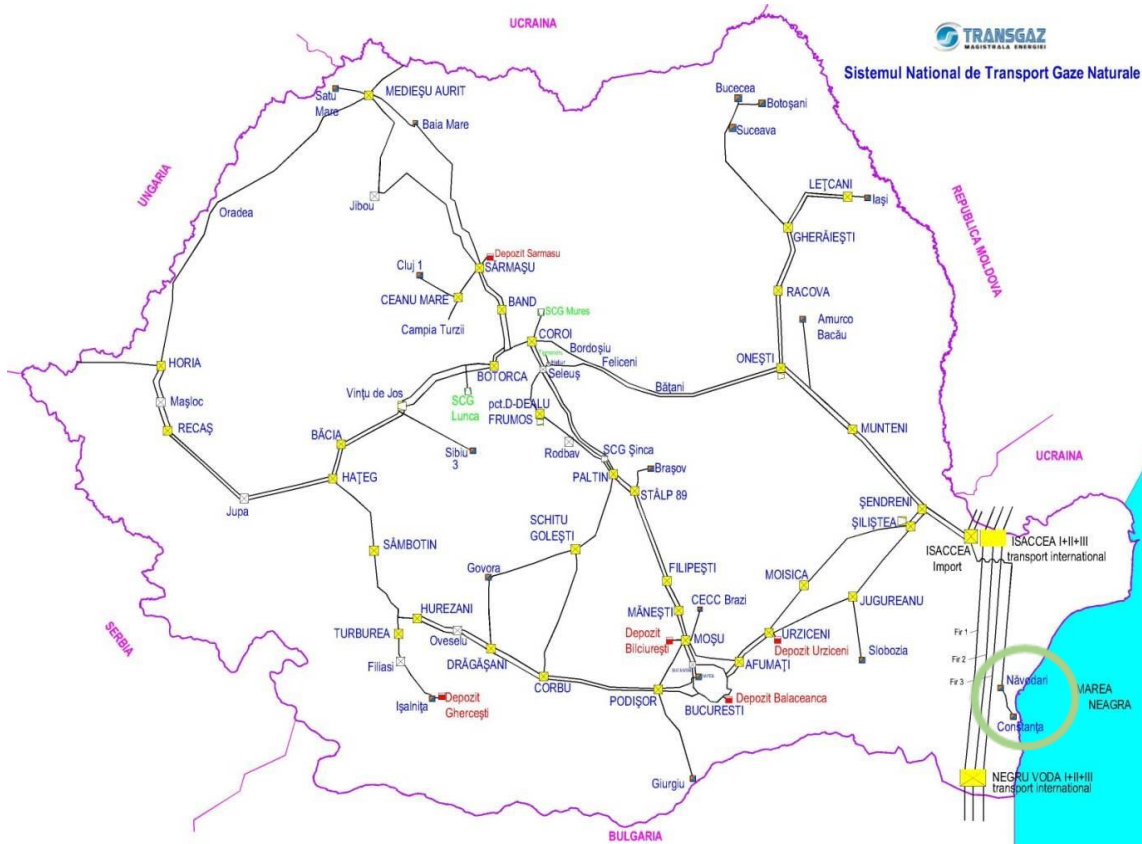
- Enabling bidirectional flow on the T3 pipeline, part of the Trans-Balkan corridor

Necessary investments:

- modernization of the existing gas metering stations

Total estimated costs:

- **26.65 mil. Euro**



Estimated commissioning - 2028

Aim:

- taking over natural gas from the Black Sea coast

Necessary investments:

- realization of an interconnection of the national natural gas transmission system at the LNG terminal by building a natural gas transmission pipeline, in a length of about 25 km, from the Black Sea coast to the T1 and T2 pipelines

Total estimated costs:

- **19.6 mil. Euro**

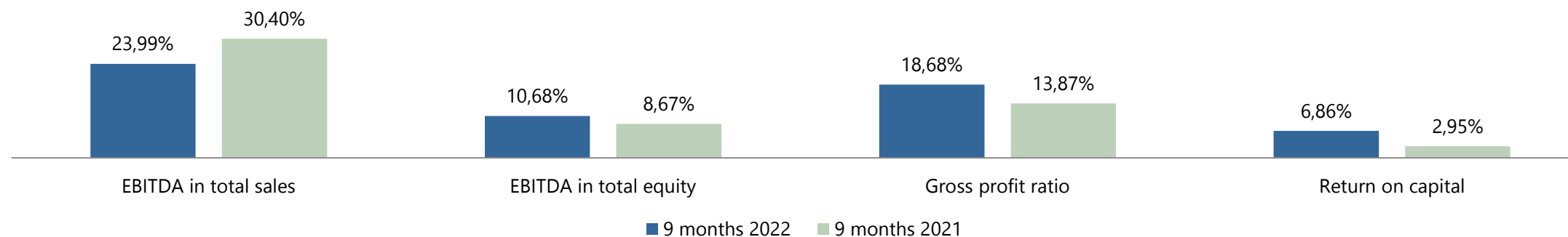
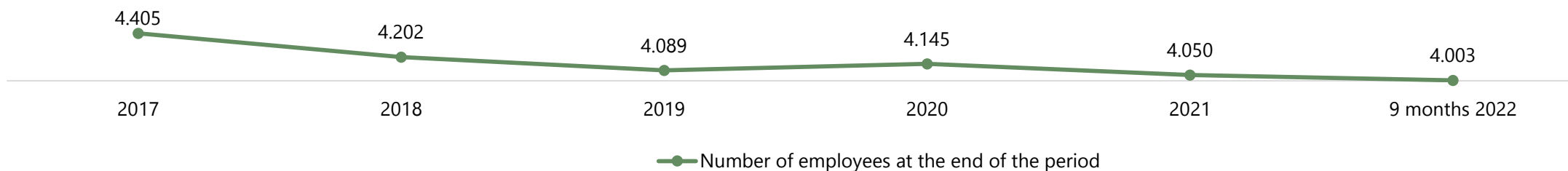
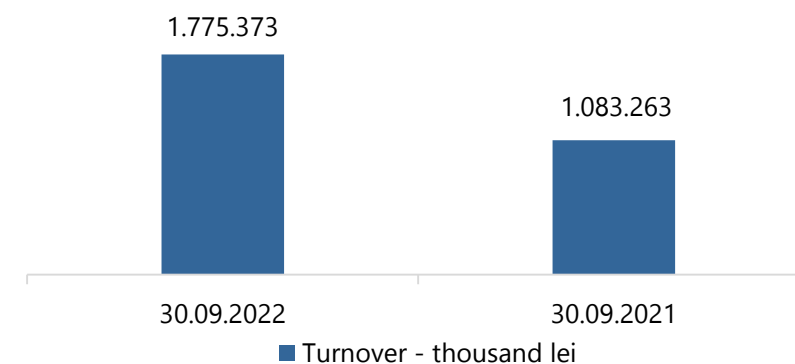
Project no	Project name	Value (mil. Euro)	Completion date	Project importance	Funding sources
1	CORRIDOR BETWEEN BULGARIA AND HUNGARY (ROHUAT /BRUA), PHASE 1 Diameter-800 mm Length - 479 km	397,8	2020	Development of the gas transmission capacity between the Romanian and the Bulgarian and Hungarian gas transmission systems	Own funds -20% Borrowed funds- 42% Grants-38%
2	INTERCONNECTION OF THE NTS WITH THE T1 PIPELINE AND REVERSE FLOW AT ISACCEA Diameter- 800 mm Length- 66 km	77,7	2020	<ul style="list-style-type: none"> ✓ create a transmission corridor between Bulgaria, Romania and Ukraine ✓ ensure physical reverses flow at the Negru Vodă 1 point, according to EU Regulation 994/2010 	Own funds - 100%
3	UPGRADING GMS ISACCEA 1	14	2020	Increasing the level of energy security in the region	Own funds- 100%
4	INTERCONNECTION BETWEEN THE NTS OF ROMANIA AND THE GAS SYSTEM OF THE REPUBLIC OF MOLDOVA, IN THE IAȘI-UNGHENI-CHIȘINĂU DIRECTION Diameter- 600 mm Length- 120 km	93	2020	Increasing interconnectivity between Romania and the Republic of Moldova in terms of gas transmission infrastructure as well as the diversification of the sources and routes for the gas supply to the Republic of Moldova	Own funds – 38% Borrowed funds- 62%
5	NTS DEVELOPMENTS IN THE NORTH-EASTERN AREA OF ROMANIA Diameter- 700 mm Length- 165,15 km	174,25	2021	<ul style="list-style-type: none"> ✓ enhancing gas supply to North – East Romania ✓ ensuring 1.5 bcm/y transmission capacity at the interconnection point between the transmission systems of Romania and Moldova 	Own funds- 28% Borrowed funds– 48% Grants - 24%
6	NEW NTS DEVELOPMENTS FOR TAKING OVER BLACK SEA GAS Diameter- 500 mm, Lenght- 25 km	9,14	2021	Creation of an additional point for taking over natural gas discovered in the submarine exploitation perimeters of the Black Sea	Own funds-100%

No.	Project	Project value (million LEI)	Completion year	Project importance
1	<p>DN 500 CRAIOVA – SEGARCEA – BĂILEȘTI – PLENIȚA-CALAFAT GAS TRANSMISSION PIPELINE PHASE I, CRAIOVA – SEGARCEA SECTION DN 500, L = 39,3 km</p>	36,7	2021	<p>This pipeline section can ensure gas supply to the 6 TAUs: Cârcea, Malu Mare, Ghindeni, Teasc, Calopăr and Segarcea. The population of these localities is of approx. 25.000 inhabitants, and the social and cultural objectives of these localities are: 12 secondary schools, 13 kindergartens, 1 hospital, approximately 20 medical and dental offices.</p> <p>The economic profile of the zone: agriculture, vegetable growing and especially, nationally recognized, viticulture.</p>
2	<p>DN 250 CÂMPULUNG MOLDOVENESC – VATRA DORNEI GAS TRANSMISSION PIPELINE (POJORĂTA – VATRA DORNEI SECTION) DN 250, L = 26,4 km</p> <p>WORK DECLARED OF NATIONAL IMPORTANCE acc. to GR 465/2019</p>	17,35	2022	<p>The projected route of the Pojorâta - Vatra Dornei gas transmission pipeline section is located on the administrative territories of Pojorâta, Sadova, Iacobeni, Dorna Arini, Saru Dornei, Dorna Căndrenilor, Fundu Moldovei and Vatra Dornei (8 TAUs) with an estimated number of 35.000 inhabitants and 12 secondary schools, 12 kindergartens, 5 high schools, school clubs, libraries, 3 hospitals and spas, tens of medical offices.</p>
3	<p>VERNEȘTI-MĂRĂCINENI-POSTA CÂLNĂU GAS TRANSMISSION PIPELINE PHASE I - VERNEȘTI-MĂRĂCINENI L=5,066 km</p>	13,43	2022	<p>Due to the intensive development of the northern area of Buzău, it was considered necessary to construct a gas transmission pipeline connected to the DN 400 Bărbuncești - Moisica pipeline, which would allow both the supply of natural gas to the northern area of Buzău and the neighbouring localities of Mărăcineni, Săpoca, Cernătești, Beceni, which are currently not connected to natural gas utilities.</p> <p>Localities with approximately 11.000 domestic consumers (households), 150 public institutions (schools, town halls, dispensaries, cultural centres, medical offices, etc.) and approximately 1.500 economic agents and public institutions.</p>
4	<p>DN 300 MINTIA – BRAD GAS TRANSMISSION PIPELINE</p>	29,56	2022	<p>The planned route of the MINTIA - BRAD gas transmission pipeline section is located on the administrative territories of Vețel, Șoimuș, Băița, Vălișoara, Luncoiu de Jos, Ribița and Brad, Hunedoara county, localities with a population of approximately 30.000 inhabitants, and 35 primary and secondary schools, 29 kindergartens, 1 secondary school, 1 university, 6 municipal medical dispensaries, 2 hospitals, 1 sanatorium.</p>

10. Main indicators

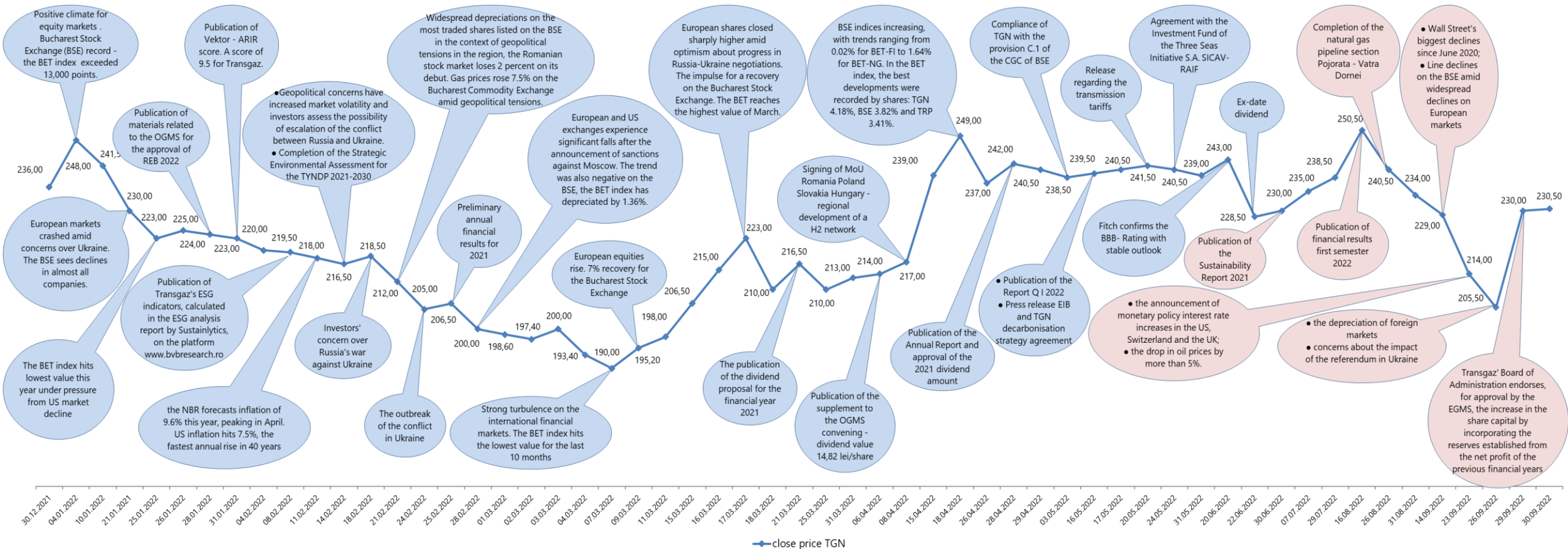
	9 months 2022	9 months 2021
EBITDA in total sales	23,99%	30,40%
EBITDA in total equity	10,68%	8,67%
Gross profit ratio	18,68%	13,87%
Return on capital	6,86%	2,95%
Current liquidity ratio	1,30	1,19
Quick liquidity ratio	0,64	0,83
Gearing	44,88%	40,35%
Interest coverage ratio	3,37	5,22
Turnover speed for clients debit - days	117,17	170,46
Turnover speed for credit providers - days	57,60	52,42

30.09.2022 compared to 30.09.2021

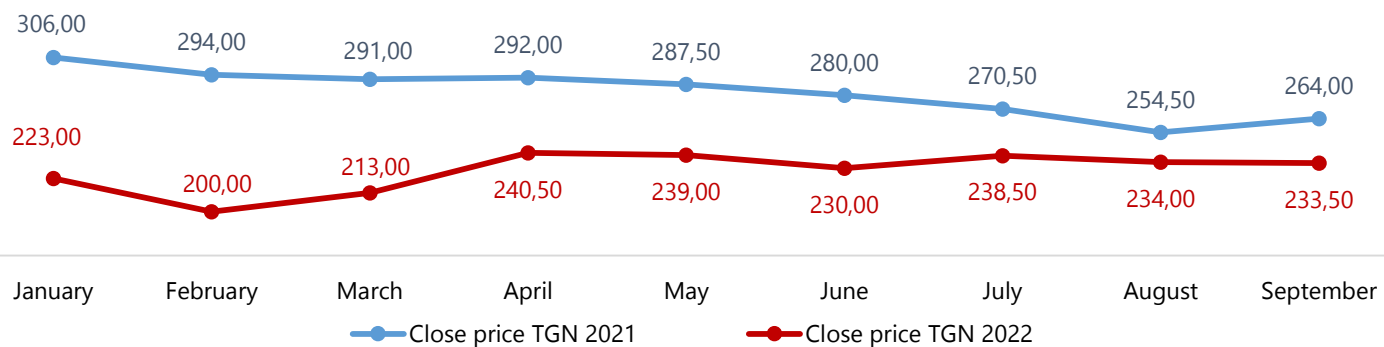


11. Stock Exchange TGN Evolution (1)

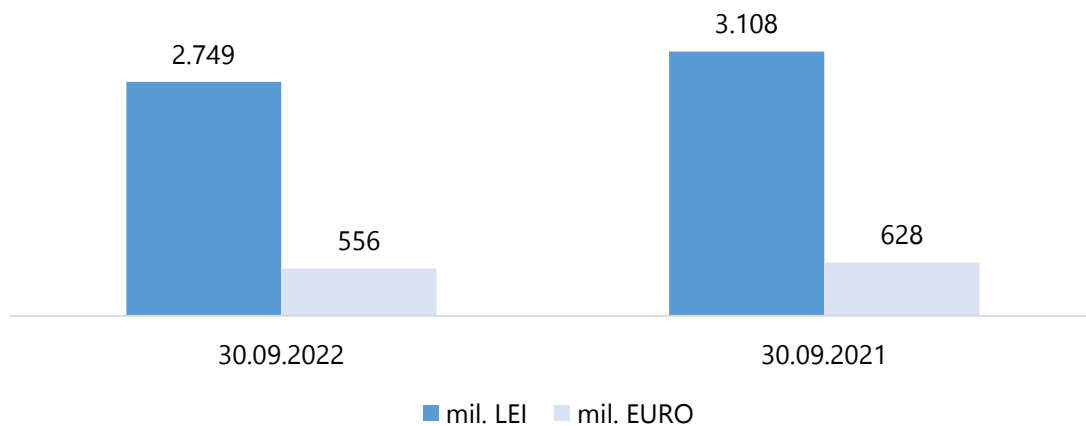
Main corporate events with an impact upon the share price in 2022



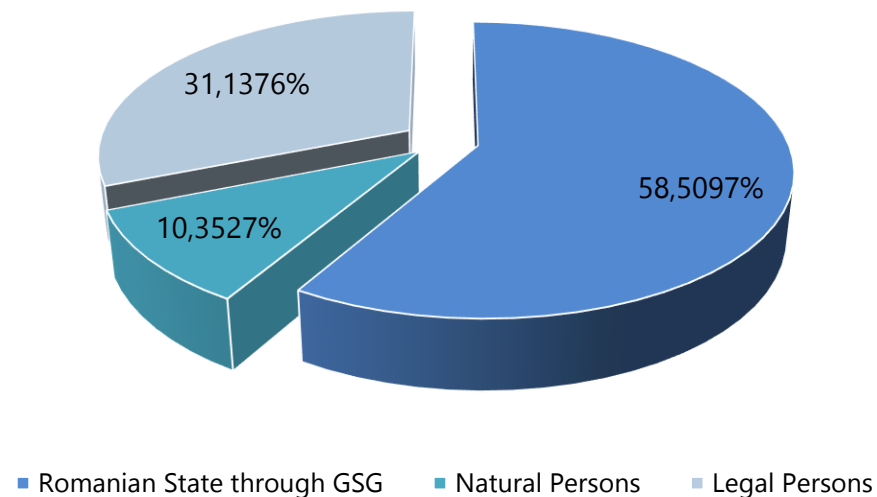
11. Stock Exchange TGN Evolution (2)



Market capitalization



Shareholders structure at 29.09.2022



11. Stock Exchange TGN Evolution (3)

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BVB:TGN, D 0:233,5000 H:235,0000 L:230,5000 C:234,5000



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11. Stock Exchange TGN Evolution (4)



Published on TradingView.com, October 03, 2022 15:07:00 EEST
BVB:TGN, D O:233,5000 H:235,0000 L:230,5000 C:234,5000



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Thank you for your kind attention!