

The main questions asked by financial analysts during the conference call held on 17.11.2021 for the presentation of the interim financial statements as at 30.09.2021 and the answers provided are:

How do you estimate the level of booking on the NTS in the 2021 - 2022 gas year?

TGN Answer

Based on the contracts concluded so far, 92% of the capacity for the NTS is booked compared to the estimate used to substantiate tariffs for the 2021 - 2022 gas year.

Regarding the gas price, at the moment we have a fixed price, can you tell us when this price will expire? Is this price included in the regulated revenue (RR)?

TGN Answer

Yes, Transgaz has a contract for the procurement of gas for technological consumption (TC) until February 2022.

The current purchase price is 87 lei/MWh and in the RR it is 105 lei/MWh, which is the actual price achieved.

For the following gas year 2022 - 2023 the TC price will be based on the current TC price and the following contract price.

Regarding Transit, has the interconnection agreement been signed? Will you continue to book transit capacity on the NTS for the time being?

TGN Answer

According to the Agreement on the termination of the legacy contract on the T3 transit pipeline, between SNTGN Transgaz SA and Gazprom Export LLC the collection of the remaining amounts to be paid from the legacy contract is ensured and the booking of transmission capacities on entry/exit points to/from the NTS and on international transmission pipelines is allowed.

Once you have the interconnection agreement signed, will all revenues from the agreement move to transit?

TGN Answer

Revenue generated from capacity booking on T2 and T3 pipelines is unregulated revenue.

Revenue generated by capacity booking on the NTS points is regulated revenue.

Regarding the development project in NE Romania, we understand that this project is finished? Is the entire amount included in the Regulated Asset Base (RAB), less the value of the grant?

TGN Answer

Capacity in the Romania-Moldova interconnection point can be booked from 1 October 2021. The value is included in full in the RAB, less the value of the grant.

Can you give us more information about the investment projects for which the financing decision was taken and how much has been spent so far on these projects?

TGN Answer

For the project Development of the Southern Transmission Corridor for taking over gas from the Black Sea shore (Black Sea Shore-Podişor) in Romania we have signed the contract for the execution of the works and the project will start after the successful completion of the incremental capacity process.

Transgaz publishes in the NTS Development Plan the approved projects broken down into FID and NON-FID as well as the value achieved.

What is the progress of the Vadu T1 interconnection project?

TGN Answer

Transgaz completed the project in April 2021. The Vadu T1 project was included in the RAB value, but it does not have a significant value.

What is the CAPEX for NTS maintenance? What is the CAPEX level required to maintain the NTS?

Maintenance costs are classified as OPEX. CAPEX is only investment expenditure (NTS developments - increasing transmission capacity).

What is the value included in the RAB for the NE Corridor? You estimated €174 million.

174 million is the full value of the project. The amount of €130 million is included in the RAB the rest is represented by grants.

Will a possible positive correction in the value of the technological consumption not be recognized this gas year?

The weighted average purchase price achieved annually by the TSO is recognized in the gas transmission revenue.

Regarding the monopoly tax, will it be maintained further on?

We have no information on the extension of the legal deadline for the monopoly tax.