Methodology for capacity booking at the Ungheni interconnection point between the Romanian gas transmission system and the Moldavian gas transmission system operated by VESTMOLDTRANSGAZ

1. Transmission services offered:

Capacity booking periods:

- TRANSGAZ trades capacity available at the Ungheni interconnection point (in the RO-MD direction) according to the Network Code for the National Gas Transmission System approved by Order No. 16/2013 of the ANRE President, as further amended and supplemented;
- The transmission services offered for gas year 2014-2015 are firm long-term (one gas year) services.

➤ Parameters and capacity available at the Ungheni interconnection point in the RO – MD direction:

- The Ungheni exit point is characterised by the following parameters:

Parameters / Available capacity	UM	Ungheni
Direction		NTS exit
Minimum / maximum commercial pressure	[bara]	10/11
Annual average GCV (2014-2015)	[MWh/Sm³] (15°C/15°C)	0.010556
Firm capacity available	[Sm³/day] (15°C)	120,000
	[MWh/day] (15°C/15°C)	1,266.7

> Capacity allocation principle:

Capacity will be allocated pro rata with the requested capacity.

> Applicable tariffs:

The applicable tariffs are approved by ANRE Order No. 80/14.08.2014 and are published on Transgaz's website at http://www.transgaz.ro/tarif transport.php?poz=179.

2. Details regarding the capacity booking process:

> Location:

- SNTGN Transgaz SA Mediaş;

> Application submission:

- The application must be sent signed/stamped and scanned to the e-mail addresses: bucur.neagu@transgaz.ro; elena.rusu@transgaz.ro; daniela.pop@transgaz.ro
- If the internet service is unavailable the application must be sent signed/stamped by fax at +40-(0)269-831720;

> Contact person:

- Gas Transmission Contracts Department: Mr. Crăciun Bucur Neagu, Mrs. Elena Rusu;

> Application submission period:

- For gas year 2014 – 2015 the applications submitted between 20 August 2014, 8:00 and 21 August 2014, 12:00, Romania time.

Application consideration and capacity allocation period:

- Applications shall be considered and capacity shall be allocated within one working day from the ending of the application submission period.

Minimal requirements regarding application content:

- legal person identification data;
- the application must state:
 - o requested capacity, according to Annex 3 of the Network Code;
 - declaration stating the existence of an agreement concluded with at least one partner having the quality of network user/supplier in the transmission system interconnected with the NTS;
 - documents attesting fulfilment of all financial and technical requirements under the Network Code for the NTS.

Applications which do not fulfil the above requirements shall not be considered.

➤ Information publishing on <u>www.transgaz.ro:</u>

- Information on booked capacity and on available capacity shall be published following completion of allocation procedure.

3. Capacity allocation rules:

Description of the rules:

- Within the application submission period, the last application submitted shall be considered as the only valid application, any previous application no longer being considered. Applications may not be modified or withdrawn unless during the submission period.
- Following completion of the procedure, all remaining applications shall be considered binding for those applicants to whom it will be allocated the capacity requested.
- **4.** The network user who has firm capacity booked may submit nominations / re-nominations over

its firm capacity booked, the difference being considered request of interruptible capacity to be offered within the limit of the total firm capacity booked for which the other network users who booked firm transmission capacity at the Ungheni interconnection point did not submit any nomination / re-nomination.