

Multiplication factor and seasonal factors used for the setting of the short-term capacity booking tariffs for the transition year, 1 October 2025 – 30 September 2026, for the gas transmission activity

No.	Service	Period	Final seasonal factor	Multiplicator	Multiplication factor	Average multiplication factor
0	1	2	3	4	5	6
1	Firm/interruptible contracted transmission services for a quarter or multiple quarters	Oct-Dec.25	1.0177	1.3	1.32	1,30
		Ian-Mar.26	1.1158		1.45	
		Apr-Iun.26	0.9492		1.23	
		Iul-Sept.26	0.9174		1.19	
2	Firm/interruptible contracted transmission services for a month or multiple months	Oct-25	0.8571	1.5	1.29	1,50
		Nov-25	1.0423		1.56	
		Dec-25	1.1536		1.73	
		Ian-26	1.2552		1.88	
		Feb-26	1.0829		1.62	
		Mar-26	1.0094		1.51	
		Apr-26	0.9996		1.50	
		Mai-26	0.9736		1.46	
		Iun-26	0.8742		1.31	
		Iul-26	0.9069		1.36	
		Aug-26	0.9652		1.45	
		Sep-26	0.8800		1.32	
3	Firm/interruptible contracted transmission services for a gas day or multiple gas days and for one hour or multiple hours of a gas day	Oct-25	0.8571	3.0	2.57	3,00
		Nov-25	1.0423		3.13	
		Dec-25	1.1536		3.46	
		Ian-26	1.2552		3.77	
		Feb-26	1.0829		3.25	
		Mar-26	1.0094		3.03	
		Apr-26	0.9996		3.00	
		Mai-26	0.9736		2.92	
		Iun-26	0.8742		2.62	
		Iul-26	0.9069		2.72	
		Aug-26	0.9652		2.90	
		Sep-26	0.8800		2.64	

The short-term tariffs for 1 October 2025 – 30 September 2026 were set based on the calculated multiplication factors, compliant with the European network code on the harmonised transmission tariff structures for gas (TAR-NC).

According to the TAR-NC, the level of the multipliers falls within the following ranges, depending on the type of short-term capacity products:

- for quarterly standard capacity products and for monthly standard capacity products, the level of the multipliers may be no less than 1 and no more than 1,5;
- for daily standard capacity products and for within-day standard capacity products, the level of the multipliers may be any value between:
 - 1 and 3 for a transition period of 4 years of application;
 - 1 and 1,5 , after the transition period.

The multiplication factors according to TAR-NC were calculated so that the arithmetic mean of the quarterly standard capacity products over the gas year (1,3) be lower than the arithmetic mean of the monthly standard capacity products over the gas year (1,5), and the arithmetic mean of the daily and within-day standard capacity product be equal to 3.

The seasonal factors applied were established based on the gas flow estimated for 01 October 2025 – 30 September 2026, according to TAR-NC.

As a requirement of Commission Regulation (EU) No 460/2017 of 16 March 2017 laying down a network code on harmonised tariff structures for the transmission of gas, before approving transmission tariffs, ANRE is required to carry out a public consultation, in accordance with Article 28, on the following issues:

- (a) the level of multiplication factors;
- (b) the level of seasonal coefficients and the calculations referred to in Article 15;
- (c) the levels of the discounts provided for in Article 9(2). (2) and Article 16.

Thus, for the gas/tariff year 1 October 2025 - 30 September 2026, from 29.04 to 9.05.2025, ANRE carried out the public consultation process of the document "Document on the consultation of discounts, multiplication coefficients and seasonal coefficients to be used by ANRE in setting transmission tariffs for the gas year 2025 - 2026".

ANRE also asked the Hungarian and Bulgarian regulators for their views on the proposal submitted for consultation.