

Multiplication factor and seasonal factors used for the setting of the short-term capacity booking tariffs for the first year of the fourth regulatory, 1 October 2020 – 30 September 2021, for the gas transmission activity

No.	Service	Period	Final seasonal factor	Multiplicator	Multiplication factor	Average multiplication factor
0	1	2	3	4	5	6
1	Firm/interruptible contracted transmission services for a quarter or multiple quarters	Oct-Dec 20	1,16	1,18	1,37	1,30
		Jan-Mar 21	2,01		2,38	
		Apr-Jun 21	0,61		0,73	
		Jul-Sept 21	0,60		0,71	
2	Firm/interruptible contracted transmission services for a month or multiple months	oct.20	0,658	1,36	0,89	1,50
		Nov-20	0,974		1,32	
		dec.20	1,860		2,53	
		Jan-21	3,010		4,09	
		feb.21	1,855		2,52	
		mar.21	1,203		1,64	
		apr.21	0,769		1,05	
		May-21	0,580		0,79	
		Jun-21	0,506		0,69	
		Jul-21	0,610		0,83	
		aug.21	0,578		0,79	
		sep.20	0,630		0,86	
3	Firm/interruptible contracted transmission services for a gas day or multiple gas days and for one hour or multiple hours of a gas day	oct.20	0,658	2,72	1,79	3,00
		Nov-20	0,974		2,65	
		dec.20	1,860		5,06	
		Jan-21	3,010		8,19	
		feb.21	1,855		5,05	
		mar.21	1,203		3,27	
		apr.21	0,769		2,09	
		May-21	0,580		1,58	
		Jun-21	0,506		1,38	
		Jul-21	0,610		1,66	
		aug.21	0,578		1,57	
		sep.20	0,630		1,71	

The short-term tariffs for 1 October 2020 – 30 September 2021 were set based on the calculated multiplication factors, compliant with the European network code on the harmonised transmission tariff structures for gas (TAR-NC).

According to the TAR-NC, the level of the multipliers falls within the following ranges, depending on the type of short-term capacity products:

- for quarterly standard capacity products and for monthly standard capacity products, the level of the multipliers may be no less than 1 and no more than 1,5;
- for daily standard capacity products and for within-day standard capacity products, the level of the multipliers may be any value between:
 - 1 and 3 for a transition period of 4 years of application;
 - 1 and 1,5 , after the transition period.

The multiplication factors according to TAR-NC were calculated so that the arithmetic mean of the quarterly standard capacity products over the gas year (1,3) be lower than the arithmetic mean of the monthly standard capacity products over the gas year (1,5), and the arithmetic mean of the daily and within-day standard capacity product be equal to 3.

The seasonal factors applied were established based on the gas flow estimated for 01 October 2020 – 30 September 2021, according to TAR-NC.