The multipliers used by Transgaz in the period 1 October 2018 – 30 September 2019 for setting the capacity booking tariffs for firm short term gas transmission services through Isaccea 1 – Negru Voda 1 pipeline

In line with the provisions of the Methodology for setting the regulated revenue, the total revenue and the regulated tariffs related to the gas transmission activity, approved by the Order of ANRE President no 32/2014, as subsequently amended, Transgaz submitted the proposal related to the multipliers of capacity booking tariffs for NTS short term gas transmission services.

Transgaz prepared the proposal on the multipliers based on the provisions of Regulation (EU) 2017/460 of the Commission dated 16 March 2017 establishing a network code on harmonized tariff structures for gas transmission.

When establishing the multipliers for the determination of seasonal factors, the forecast of natural gas flows for the period 01 October 2018 – 30 September 2019 was used. As for the determination of the multipliers, a balanced use of the transmission system throughout the gas year was envisaged.

The determined multipliers are the same for all the groups of entry/exit points in/out of the Isaccea 1 – Negru Voda 1 pipeline.

Please find in the table below the multipliers used for setting the capacity booking tariffs for firm short term services:

Nr. crt	Name of the Services	Period	Seasonal factor	Multiplier	Multiplier * Seasonal factor	Average
0	1	2	3	4	5 =4*3	6
1	servicii ferme/întreruptibile de transport contractate pentru un trimestru sau multiplu de trimestre	Vara	0,855	1,293	1,11	1,3
		larna	1,156		1,49	
2	servicii ferme/întreruptibile de transport contractate pentru o lună sau multiplu de luni	Vara	0,855	1,492	1,28	1,5
		larna	1,156		1,72	
3	servicii ferme/întreruptibile de transport contractate pentru o zi gazieră sau multiplu de zile gaziere	Vara	0,855	2,983	2,55	3,0
		larna	1,156		3,45	

*Note:

- Summer refers to the period April September
- Winter refers to the period October March