

## **The multipliers used by Transgaz in the year VI (1 October 2017 – 30 September 2018) of the third regulatory period for setting the capacity booking tariffs for firm short term NTS gas transmission services**

In line with the provisions of the Methodology for setting the regulated revenue, the total revenue and the regulated tariffs related to the gas transmission activity, approved by the Order of ANRE President no 32/2014, as subsequently amended, Transgaz submitted the proposal related to the multipliers of capacity booking tariffs for NTS short term gas transmission services.

Transgaz prepared the proposal on the multipliers based on the provisions of Regulation (EU) 2017/460 of the Commission dated 16 March 2017 establishing a network code on harmonized tariff structures for gas transmission.

When establishing the multipliers for the determination of seasonal factors, the values of natural gas flows measured daily at each NTS exit point for each gas year of the three envisaged for the period 2013-2016 were used. As for the determination of the multipliers, a balanced use of the transmission system throughout the gas year was envisaged.

The determined multipliers are the same for all the groups of entry/exit points in/out of the NTS.

Please find in the table below the approved multipliers:

<b>No.</b>	<b>Name of the Services</b>	<b>Period</b>	<b>Multiplier</b>
<b>0</b>	<b>1</b>	<b>2</b>	<b>4</b>
<b>1</b>	Firm/interruptible transmission services contracted for a quarter of for multiple quarters	Summer	<b>0,78</b>
		Winter	<b>1,83</b>
<b>2</b>	Firm/interruptible transmission services contracted for a month of for multiple months	Summer	<b>0,90</b>
		Winter	<b>2,10</b>
<b>3</b>	Firm/interruptible transmission services contracted for a gas day of for multiple gas days	Summer	<b>1,79</b>
		Winter	<b>4,20</b>

\*Note:

- Summer refers to the period April - September
- Winter refers to the period October - March