

12.09.2016

Dear Partners,

Please be advised that the annual auction regarding the unbundled capacity offered at the interconnection point:

- **Negru Vodă 1 BG>RO (EIC code: 21Z00000000159I, GMOIS code: PM0291)**

for the quarterly unbundled interruptible capacity, for the gas year 2016/2017 have been registered at the Regional Booking Platform (RBP).

The auction publication are available on the [RBP Portal](#).

The available quarterly unbundled interruptible capacities at the IP negru Vodă 1, are:

- **Quarter I: 95.824.000 KWh/day (0°C/25°C);**
- **Quarter II: 79.824.000 KWh/day (0°C/25°C);**
- **Quarter III: 84.324.000 KWh/day (0°C/25°C);**
- **Quarter IV: 79.824.000 KWh/day (0°C/25°C).**

Network Users shall be entitled to participate in the auction, if, till **10:00 (UTC) 14 September 2016:**

A. has completed the registration at the RBP application.

The registration is accepted if the applicant:

- 1) has filled in the '[Network User Registration Form](#)', has duly signed and has sent the scanned version to the e-mail address rbp@fgsz.hu, and has sent two original copies to FGSZ Ltd. (H-8600 Siófok, Tanácsház u. 5.),
- 2) has filled in and duly signed the '[Network User Membership Agreement](#)' and has sent the scanned version to the e-mail address rbp@fgsz.hu and has sent two originals to FGSZ Ltd. (H-8600 Siófok, Tanácsház u. 5.). In addition the applicant must send the list of persons who are entitled to represent the applicant company. A valid digital certificate issued by a trusted provider must be registered for each RBP user, which must be submitted within the 'Network User Registration Form'. We mention that the digital certificates already used in the Transgaz's informatic platform (GMOIS) cannot be used in the RBP application.

B. has fulfilled the registration conditions required to access and use the transmission system operated by Transgaz (available at <http://www.transgaz.ro/en/informatii-clienti/capacity-booking-isaccea-1-negru-voda-1-pipeline-cam-nc>) as transmission system operator (TSO).

C. has submitted the auction security to the TSO.

The opening time of the above mentioned auction shall be **15 September 2016 at 07:00 (UTC)**, which shall mean 10.00 o'clock in Romania/Bulgaria (EET). In the auction the Network Users may submit bids for the required capacity in subsequent auction rounds applying pre-determined price steps

(ascending clock auction). With regard to the auction process, further information can be found in the '[Operational Rules of the Regional Booking Platform](#)' and in the '[User Manual for Network Users Members](#)'.

Regarding the mentioned interconnection point the reserve prices of Transgaz will be published in the auction announcements, and will be expressed in GCV-based lei/kWh/day/year at the 25°C/0°C reference temperature, covering all the hours of the service period. Price steps mean the auction premium on top of the reserve price, expressed in a percentage of the reserve price.

Network Users with a winning bid in the auction are obliged to pay the capacity fee related to the obtained capacity and the eventual auction premium calculated on the basis of the underlying price step.

In accordance with the principle of equality stipulated in art. 4 of the Annex to the *Order of the President of the National Energy Regulatory Authority no. 34/19.07.2016 on the approval of the transmission capacity booking and tariff setting methodology on the natural gas transmission services supply through the Isaccea – Negru Vodă gas transmission pipelines*, at the interconnection point:

- **Isaccea 1 RO>UA (EIC code: 21Z00000000304Z, GMOIS code: SM1274D0)**

unbundled interruptible standard capacity product will be allocated implicitly when the above mentioned auctions are closed.

Detailed information with regard to usage of the allocated unbundled capacities in the interconnection points is available at [Interconnection procedure](#).

Should you have any questions regarding the auctions, please do not hesitate to contact us at rbp@fgsz.hu (in English) or rbp@transgaz.ro.

Yours sincerely,

SNTGN Transgaz SA