

SNTGN TRANSGAZ SA

CONCEPT ON PUBLIC PARTICIPATION FOR THE PROJECT

**”The Development of the Romanian Gas Transmission System along Bulgaria –
Romania – Hungary – Austria Route”**

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1. INTRODUCTION

According to the provisions of Art. 9 (7) under “Regulation (EU) 347/2013 of the European Parliament and European Council, dated April 17th, 2013 on the guidelines for trans-European energy infrastructure and repealing Decision no. 1364/2006/CE and amending Regulations (EC) No.713/2009, (EC) No. 714/2009 and (EC) No. 715/2009” (Regulation no. 347/2013), the promoter of a Project of Common Interest is bound to elaborate and present the Competent Authority for Project of Common Interest (A.C.P.I.C) the Concept on public participation in the project of common interest.

According to point 4 in Annex VI to Regulation (EU) no. 347/2013, **the Concept on public participation** must include at least the following information:

- the approached stakeholders;
- the measures considered, including the locations and indicative timings proposed for dedicated meetings;
- the deadline;
- human resources assigned for said tasks.

2. INFORMATION ON PROJECT PROMOTER

The National Gas Transmission Company “TRANSGAZ” S.A. (TRANSGAZ) is the sole operator of the national gas transmission system. In Romania the gas transmission system is owned by the Romanian state, and TRANSGAZ is the system operator based on a long term concession agreement. Transgaz is certified as independent system operator according to the provisions of Art. 14 in Directive 2009/73/EC on the common rules of the internal gas market. Transgaz – the technical NTS operator – assures under safe, efficient, competitive conditions and with compliance of the European performance and environmental standards, the transmission of over 90% of gas consumed in Romania.

The main object of activity of the company is „Transmission through pipelines”, but complementary to this the company may perform other activities as well, according to the applicable legislation and in accordance with the company’s bylaws. The main purpose of the company is to attain the objectives of the national strategy set for gas transmission, gas transit, gas dispatching, gas transmission research and engineering, under efficient, transparent, secure, non-discriminatory access and competitive conditions, while observing the European and national legislation and standards on quality, performance, environment and sustainable development.

Transgaz has been an active presence on the Romanian stock exchange market since 2008 when the company was listed at Bucharest Stock Exchange. The Romanian state through their Ministry of Economy, Trade and Business Environment holds 58.5097% of the shares, and the rest of 41.4903% are free-float shares.

Transgaz has implemented and is a certified user of an integrated management system by ISO 9001, ISO 14001 and OHSAS 18001 – Integrated Management System on Quality-Environment-Occupational Health and Safety.

As transmission operator and certified user under the conditions of the third energy package, TRANSGAZ is a GIE (Gas Infrastructure Europe) member and in July 2010 the company became a member of

ENTSOG (European Network of Transmission System Operators for Gas), as well. In ENTSOG the company cooperates with all other transmission system operators in EU.

The main economical indicators for 2013-2015:

Indicator	UM	2013	2014	2015
Turnover	Thousand lei	1,484,714	1,618,089	1,581,470
Gross profit	Thousand lei	426,758	610,587	607,101
Net profit	Thousand lei	331,408	502,516	488,729

For more financial and operational information see: www.transgaz.ro

3. INFORMATION ON THE PROJECT

Considering the European Union's increasing dependence on gas imports, based on the constant increase of the gas demand and the decrease of the domestic production, the security of gas supplies represents a necessity.

Taking into account the perspective of new projects aimed to diversify gas transmission routes from the Caspian region to Central Europe, as well as the new off-shore gas sources in the Black Sea, Transgaz aims to construct a new gas transmission route to assure the capitalization of the gas volumes from such offshore sources on the Romanian and European markets, and the possibility of permanent reverse flow at the Bulgarian and Hungarian Connectors.

The Project "*The Development of the Romanian Gas Transmission System Along Bulgaria – Romania – Hungary – Austria Route*" (BRHA Project) consists of the construction of new gas transmission pipeline sections to connect the Technological Node at Podișor with Horia Gas Metering Station (GMS) on the route Podișor – Corbu – Hurezani – Hațeg – Recaș – Horia.

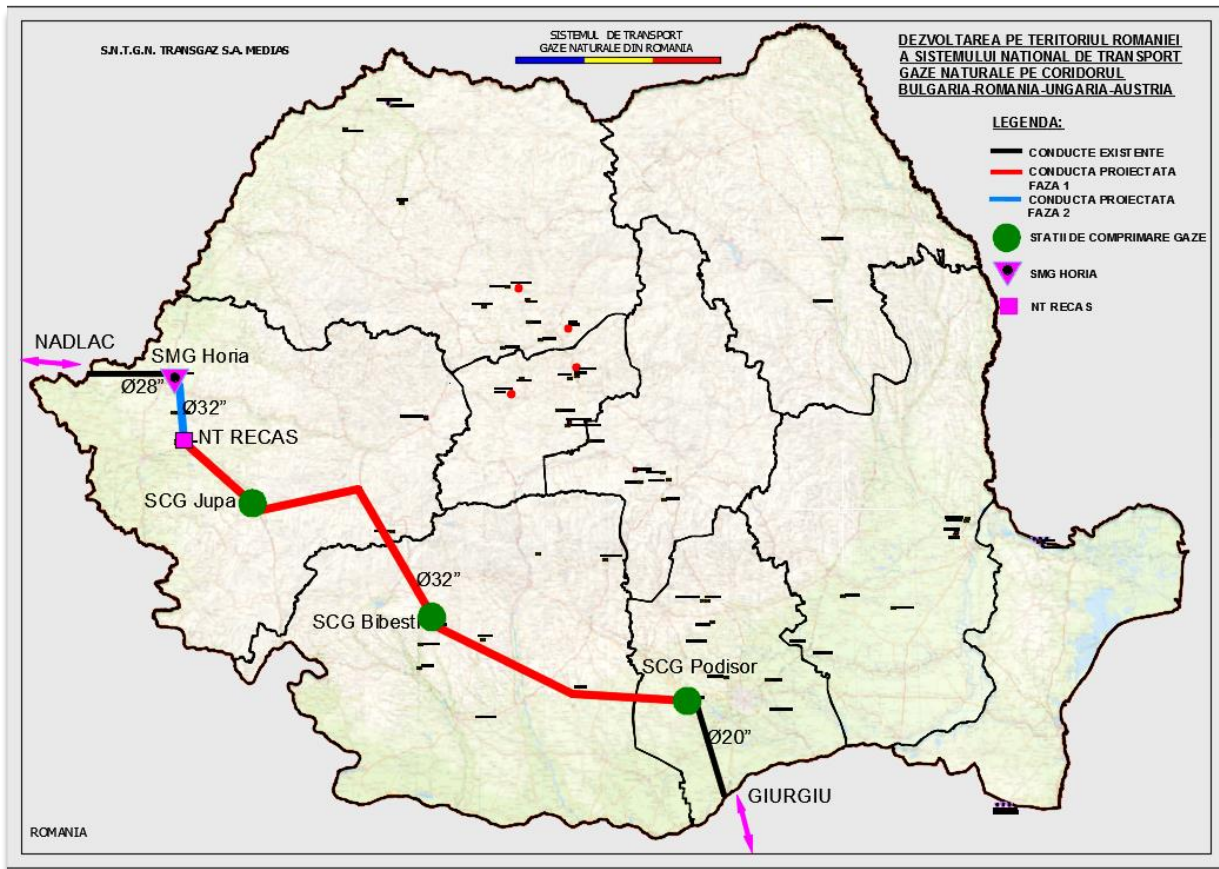
The pipeline to be constructed will be made of steel pipe with 800 mm (32") diameter, a total length of approx. 479 km, and designed to transport gas at maximum 63 bar pressure.

The pipeline route mainly follows the SE-W direction and crosses the counties of Giurgiu, Teleorman, Dâmbovița, Argeș, Olt, Vâlcea, Gorj, Hunedoara, Caraș-Severin, and Timiș. (see fig.1.I).

On this route there will be three compressor stations as follows:

- Podișor Gas Compressor Station (GCS): in the area of Podișor Technological Node (TN) (Giurgiu county),
- Bibești Gas Compressor Station (GCS): in the area of Hurezani Technological Node (TN) (Gorj county),
- Jupa Gas Compressor Station (GCS): in the area of the place Zăgujeni (Caraș-Severin county).

On the pipeline route there will also be 38 line valves and 18 cathodic protection stations.



By this pipeline the following objectives will be attained:

- diversification of gas supply sources for European countries;
- transmission of Caspian gas to Central European markets;
- assurance of 1.5 bcm/y of gas capacity to Bulgaria;
- the development of 1.75 bcm/y of gas capacity to Hungary;
- security of gas supplies to Romania by access to new gas sources.

This transmission pipeline will allow future interconnection with pipelines that may be sourced by potential Black Sea shore LNG (AGRI Project) and by Black Sea gas.

BRHA Project (2-phased project as recommended by CESEC) is on the updated PCI list adopted by the European Commission in November 2015:

- ✓ 6.24.2 The Development of the Romanian Gas Transmission System Along Bulgaria – Romania – Hungary – Austria Route, Podișor-Horia GMS and 3 new compressor stations (Jupa, Bibești and Podișor) (phase 1)
- ✓ 6.24.7 Expansion of transmission capacity in Romania to Hungary up to 4.4 mld.mc/a (phase 2)

and is part of the National Gas Transmission Development Plan 2014-2023 approved by the National Energy Regulatory Authority, at position 7.1 „The Development of the Romanian Gas Transmission System Along Bulgaria – Romania – Hungary – Austria Route”.

BRHA is currently in the development phase, namely in the FEED design and permitting phase (a procedure that was started before submission of the application). For more information on the project see:

[http://new.transgaz.ro/sites/default/files/uploads/users/admin/Temp/plan_de_dezvoltare_pe_10_ani_2014 - 2023_14.12.2014.pdf](http://new.transgaz.ro/sites/default/files/uploads/users/admin/Temp/plan_de_dezvoltare_pe_10_ani_2014_-_2023_14.12.2014.pdf)

4. ADDRESSED STAKEHOLDERS

The stakeholders were identified as various persons, groups or communities to be affected or that may be affected (directly or indirectly) by the Project, or that might have an interest in the Project and/or the ability to influence Project implementation, whether in a positive or in a negative manner.

Generally speaking the **identified stakeholders of the project** are:

- (public/private) landowners affected by the right of way;
- land users affected by the right of way;
- persons that exploit natural resources;
- local authorities;
- unofficial local leaders, community representatives and opinion leaders;
- workers and employees of landowners and land users;
- local communities in the Project area;
- vulnerable groups identified in the area;
- third party owners of affected powerlines/utilities;
- local interest groups, official and unofficial associations and groups made of and represented by affected parties.

Beside the affected stakeholders there are a series of **affected relevant parties**, such as:

- government institutions and regulation agencies;
- local, county and central public authorities and administrations;
- non-profit organizations and community organizations;
- local/national media;
- international & national non-profit organizations;
- scientific institutions;
- local authorities (town halls in the administrative-territorial units along the Project route, county councils of the counties project is to be implemented in);
- local and/or regional associations;
- flat owners' associations / agrarian societies / agrarian cooperatives.

In **Annex 1 – List of Impacted Stakeholders** contains the list of the administrative-territorial units identified for the public consultations, of all administrative-territorial units on the Project route, and the list of all county councils/ prefect's offices on the territory of which Project will be implemented, and in **Annex 2 - The List of Relevant Impacted Stakeholders**.

5. MEASURES CONSIDERED, INCLUDING LOCATIONS AND INDICATIVE DATES PROPOSED FOR DEDICATED MEETINGS

According to the provisions of Regulation (EU) no. 347/2013, the stakeholders affected by a project of common interest must be informed and consulted in a comprehensive manner from an early stage, when the potential concerns of the public may still be taken into account in an open and transparent manner.

By an **adequate organization of the public participation** we aim to assure an effective and rigorous management of the public participation – a stage of the project permitting for *“The Development of the Romanian Gas Transmission System along Bulgaria – Romania – Hungary – Austria Route”*

By the organization of these public consultations we intend to inform, consult and collect recommendations and suggestions, observations and suggestions, both from the affected stakeholders as well as from the relevant project stakeholders.

To this end the measures proposed by Transgaz for the information and consultation of the public, according to those mentioned above, are the following:

- web page: publication of an information leaflet regarding BRHA Project Phase 1, publication of a non-technical summary reflecting the current stage of BRHA Project Phase 1, permanent updating of the information concerning the status and future actions on public participation, the development of a management system for on-line queries;
- public consultations;
- display of calls for public consultation at interest points in the administrative-territorial units where public consultations are to be held and in the afferent villages to these administrative-territorial units, as well as in other administrative-territorial units along the Project route;
- other information means:
 - local mass-media communication/press releases regarding the organization of the public consultations;
 - written invitations to the public consultations sent to relevant stakeholders;
 - transmittal of the call for public consultations to the persons that have submitted an application for more information by filling in the form: *Form for Database Entry of the Persons Interested in the Public Consultation*;
 - public debate on the Report on the environmental impact of BRHA Project Phase 1;
 - direct and individual dialogue.

5.1 WEB PAGE

Transgaz has published on their webpage, according to the provisions of Regulation (EU) no. 347/2013, an informative leaflet called *“The Development of the Romanian Gas Transmission System along Bulgaria – Romania – Hungary – Austria Route”* providing in a clear and succinct manner information on the project. Link: http://www.transgaz.ro/sites/default/files/Downloads/2016.0629_-_prezentare_proiect_brua_-_lb._ro_-_final.pdf.

On the same webpage the following information will be published:

- a) a non-technical summary reflecting the current stage of the Project;
- b) the concept regarding the public participation, after the approval of the concept by ACPIC (the Competent Authority for Projects of Common Interest), the contact data regarding the supply of

the entire set of documents, as well regarding the transmittal of comments, queries and objections during the public consultations.

The permanent updating of the information published on the web page represents a priority for Transgaz, and updating is performed so as to reflect the Project status as well as future actions regarding the public consultations and public participation and the calendar for the consultations. For an efficient managing of possible comments, queries, claims, information and complaints received during the public consultations an on-line query managing system is taken into account, so as to allow:

- query management;
- unique identification (by registration number) and record of each query;
- follow-up on all existent queries, with full access to all afferent information;
- availability of all results in a structured manner with access to all afferent documentation;
- documentation of internal actions to prepare the reply to queries.

The development of this on-line query management system means:

- the assignment of two in-house experts in the Public Relations Department (PR) to be accountable for the receipt, management and transmittal of replies to on-line queries (directly to the e-mail accounts: relatiipublice@transgaz.ro, cabinet@transgaz.ro) or by filling in the Form for Recommendations and Suggestions and transmittal by e-mail to cornel.mihai@transgaz.ro; cora.stavarescu@transgaz.ro or by fax;
- recording of queries and their forwarding to the relevant departments;
- monitoring of reply times and interventions to expedite the replies;
- transmittal of replies and monitoring of the results of the public consultation process.

Please note that on the link named PUBLIC CONSULTATION – PROJECT BRHA, placed visibly on the home page of Transgaz webpage, all queries from addressed stakeholders and the replies to such queries will be published.

5.2 PUBLIC CONSULTATIONS

In order to organize the **public consultations** certain locations along the pipeline route will be selected where consultation meetings will be held with the interested public, namely with the representatives of the local authorities, community representatives, the public, landowners, associations, organizations, groups, etc. Prior to the organization of the public consultations Transgaz will contact and will inform the local authorities on their intent to organize these consultations.

To inform the public on these consultations **notices** on the public consultations will be displayed in the local **hot points** (town hall, school, community center, church, etc.) and in the villages afferent to the administrative –territorial units. **Notices will be displayed 20 days prior to the date planned for the public consultation** and will comprise the following data: webpage displaying information on the project, the name of the meeting organizer, relevant talking points during the meeting, venue of the meeting and the start times of the public consultations.

The public will be informed on the public consultations by electronic means as well, namely through Transgaz website. Also, according to Regulation (EU) no. 347/2013, relevant stakeholders **will be invited** to the public consultations by **written invitation**.

We suppose that the participating public will be made of representatives of the previously described stakeholders, and that the size of the audience will be of approximately 10-30 persons/venue, depending on the interest of the stakeholders in the area of the venues of the public consultations.

5.2.1 THEMES APPROACHED DURING THE PUBLIC CONSULTATIONS

Generally speaking the themes approached during the public consultations refer to:

- company presentation of SNTGN Transgaz SA;
- Project description (scope, nature and size);
- construction principles;
- duration of Project activities;
- challenges (risks and potential impact);
- community health and safety;
- potential benefits (benefits from development and local opportunities)*;
- reactions and feedbacks (the process for stakeholder engagement and the complaints managing mechanism).

* **Locally** BRHA Phase 1 is expected to have an horizontal impact on industry and local tourism through the possible positive effects (potential benefits) such as:

- new temporary jobs created locally (during the construction works) – the use of local manpower (estimation of local manpower is presented in the List of possible queries – query 6, hereunder);
- the boost given to certain local tourism operators (accommodation) and an increase of their contribution to the local tax income (during project implementation) by contracting of accommodation in the area of the works for the teams responsible by Project implementation and works performance;
- incentives to other investments and ancillary businesses (raw materials producers/suppliers, materials, devices/equipment necessary for Project implementation); these benefits will result in an increased level of taxes charged by the local budget;
- incentives to the development of local economy by an increased value of the lands near the new pipeline, and by an increased number of households/economic agents to connect to the gas network.

Please note that the achievement of the potential positive effects mentioned above largely depends on the factors that may only be identified in the implementation phase of the Project, following the awarding of the works and service supply agreements, and on the existence, at local level, of the producers/suppliers for raw materials, materials, equipment/machines necessary for Project implementation.

Specific topics may also be touched upon, such as:

- cultural patrimony; biodiversity, natural habitats, reserves and parks;
- Project security and security assurance issues;
- conditions and exercise of right of way, compensations;
- compensation for crops and other goods; restrictions to easement for operations;
- restoration of soil conditions and management of topsoil;
- observance of estimated time schedule for works;
- crossings in sensible locations (ex. bodies of water, wooden areas, infrastructure);
- traffic management.

For each theme the accessible and socially adequate key messages have been defined. These messages have been adjusted by situation, depending on the local context and on the affected stakeholders. The answer to these concerns gives Transgaz' team the possibility to supply accurate and consistent feedbacks to these frequent queries, and helps manage the expectations of the stakeholders.

These expectations will be managed by applying the following principles:

- **transparency** by supply of real, intelligible and objective information;
- **consistency** by coordination and adequate information of Project staff in order to avoid conflicting messages;
- **prompt reaction** because delayed replies may be misread.

5.2.2 VENUES FOR CONSULTATIONS

For the organization of the public consultations a first step was the identification of the venues for the public consultations. The **criteria** underlying the selection of the venues were the following:

- Number of affected landowners for each administrative-territorial unit;
- Organization of public consultations in other locations than the ones set for the public consultations designed for the environmental assessment procedure;
- Minimum one consultation in each county crossed by the Project (save for Dâmbovița county where the pipeline route crosses a single administrative-territorial unit and where the public consultations will be held simultaneously with the consultation for the environmental assessment procedure);
- location of line valves;
- location of site management/pipe storages;
- length of pipeline section in each administrative-territorial unit.

Based on these criteria 12 administrative-territorial units have been selected (out of the 72 the Project is crossing) where public consultations for the Project will be held.

The 12 administrative-territorial units include:

Approximately 100 km of pipeline (21 % of total BRHA Phase 1 pipeline length)
Approximately 5000 affected landowners (over 25% of total affected land owners);
3 site management organizations out the total 5;
4 pipe storages out of the total 15;
4 valve stations out of the total 33.

The table below presents the selected administrative-territorial units where public consultations are intended to be held, as well as the characteristics of BRHA Phase 1 transmission system in the area of these administrative-territorial units.

Crt. no.	Administrative-territorial unit /county	Characteristics of BRHA Phase 1 transmission system
1	Mârșa (Giurgiu)	Gas transmission pipeline route: 6321.8m x 21 m;
2	Grația (Teleorman)	Gas transmission pipeline route: 3884.1 m x 21 m;
3	Bârla (Argeș)	Gas transmission pipeline route: 10125.0 m x 21 m;
4	Potcoava (Olt)	Gas transmission pipeline route: 4879.8 m x 21 m + 849.0 m x 14m;

5	Gușoeni (Vâlcea)	Gas transmission pipeline route: 8226.4 m x 21 m + 445.0 m x 14 m + 10000 sqm (site management + pipe storage);
6	Bălănești (Gorj)	Gas transmission pipeline route: 9430.1 m x 21 m + 910.0 m x 14 m;
7	Turcinești (Gorj)	Gas transmission pipeline route: 8724.9 m x 21 m + 4330 m x 14 m + 84 sqm (valve station); Gas transmission pipeline route: 270.8 m x 21 m + 111.0 m x 14.0 m + 10000 sqm (site management + pipe storage);
8	Totești (Hunedoara)	Gas transmission pipeline route : 3515.6 m x 21 m + 337 sqm (valve station, of which 231 sqm in the working strip) + 5738.8 m x 21 m;
9	Băuțar (Caras-Severin)	Gas transmission pipeline route: 13506.7 m x 14 m + 10000 sqm (site management + pipe storage);
10	Obreja (Caras-Severin)	Gas transmission pipeline route: 8858.4 m x 21 m + 365 sqm (valve station, of which 308 sqm in the working strip)
11	Coșteiu (Timis)	Gas transmission pipeline route: 7066.9 m x 21 m + 349 sqm (valve station, of which 324 sqm in the working strip)
12	Măciuca (Vâlcea)	Gas transmission pipeline route: 8071.7 m x 21 m + 1845.0 m x 14 m + 294 sqm (valve station, of which 41 sqm in the working strip);

The selection criteria for each administrative-territorial unit are presented in the table below:

Crt. No.	Administrative-territorial unit /county	Selection criteria				
		No. of affected landowners	Location of line valves	Location of site management	Location of pipe storage	Pipeline length (m)
1	Mârșa (Giurgiu)	X	-	-	-	X
2	Grația (Teleorman)	X	-	-	-	X
3	Bârla (Argeș)	X	-	-	-	X
4	Potcoava (Olt)	X	-	-	-	X
5	Gușoeni (Vâlcea)	X	-	X	X	X
6	Bălănești(Gorj)	X	-	-	-	X
7	Turcinești (Gorj)	-	-	X	X	-
8	Totești (Hunedoara)	X	X	-	-	X
9	Băuțar (Caras-Severin)	X	-	X	X	X
10	Obreja (Caras-Severin)	X	X	-	X	X
11	Coșteiu (Timiș)	X	X	-	-	X
12	Măciuca (Vâlcea)	X	X	-	-	X

As mentioned above, according to the provisions of Regulation (EU) no. 347/2013, relevant stakeholders must receive written invitation to the public consultations scheduled. In case of public consultations the identified relevant stakeholders must receive written invitation, and in the case of BRHA Phase 1 such relevant stakeholders are:

- the local authorities (town halls in the administrative-territorial units along the Project route, county councils of the counties on the territory of which Project will be implemented);
- local and/or regional associations;

- flat owners' associations/agrarian companies/ agrarian cooperatives.

5.2.3 ORGANIZATION OF PUBLIC CONSULTATIONS

The public consultations will be held by a preset schedule in the locations of the affected relevant stakeholders and in the locations of the affected interested parties of BRHA Phase 1, as they have been identified and set.

The interested public will be informed on ***the timeframe, the timing, the locations where the public consultations will take place*** at least 20 days prior to the consultation date.

Company presentation, project description: scope, nature and size, motivation of strategic importance of the project, construction principles, duration of project activities, project status, challenges, risks and potential impact, community health and safety, benefits stemmed from development and local opportunities, and other subjects that might come up during the discussions: patrimony, biodiversity, compensation for crops, reinstatement of soil conditions, traffic management, other subjects according to the themes described at Point 6, will be professionally explained by Transgaz representatives designated for this purpose.

During the preparation and the organization per se of the public consultations for BRHA Phase 1 all organizational – technical and logistical conditions necessary for an effective management of these meetings will be assured.

The public consultations will be hosted by experts with a vast media and communication expertise, and by company collaborators based on their agreements with Transgaz. To assure a high level of transparency and in order not to skip, while drawing up the meeting report, certain aspects of the public meetings, the meeting will be recorded on video.

Aspects on the presentation materials, human resources and the necessary logistics are mentioned at point 8.

The public consultations topics, their presentation, the categories of audience present, interventions, observations, recommendations and suggestions, and Transgaz' representatives feedback will be recorded in a report that will underlie the Final report regarding the outcome of the public participation in the Project *The Development of the Romanian Gas Transmission System Along Bulgaria – Romania – Hungary – Austria Route, Podișor-Horia GMS and 3 New Compressor Stations (Jupa, Bibești and Podișor) (Phase 1)* (Reference number in the Union List: 6.24.2).

In order to prevent potential queries from the public that might generate a discomfort during the consultations, Transgaz representatives will have prepared a set of replies to possible queries (same as in the case of the public consultations held for the Report on the Environmental Assessment) as follows:

No.	Queries/Comments	Answers/Solutions
1	What are the characteristics of the pipeline on the territory of Romania?	The answers for the queries regarding the characteristics will be provided by the specialist/design engineer in the Research and Engineering Division.

No.	Queries/Comments	Answers/Solutions
2	When will the construction of the pipeline start and how long would it take?	<p>The answers will be provided by the specialist/design engineer in the Research and Engineering Division.</p> <p>The construction works will start after the construction permits are issued.</p> <p>The works are estimated to be executed in two stages: <i>Execution Stage 1 August 2017 – December 2019</i> <i>Execution Stage 2 - 2020</i></p> <p>Stage 1 refers to the construction of a DN 800 gas transmission pipeline 479 km long, from Podișor Technological Node to Recaș Technological Node.</p> <p>Stage 2 refers to the construction of a DN 800 gas transmission pipeline 50 km long, from Recaș Technological Node to Horia Gas Compressor Station.</p>
3	Who will build the pipeline?	<p>The answers will be provided by the specialist/design engineer in the Research and Engineering Division.</p> <p>The pipeline will be built by authorized specialist companies.</p>
4	From where will the pipeline construction works begin?	<p>The answers will be provided by the specialist/design engineer in the Research and Engineering Division</p> <p>The pipeline for Stage 1 is divided in 3 sections: Section 1 = km 0 ÷ km 180; Section 2 = km 180 ÷ km 320; Section 3 = km 320 ÷ km 479;</p> <p>The pipeline for Stage 2 = km 479 ÷ km 529.</p> <p>The pipeline will be executed at the same time in several work points located along the pipeline route.</p>
5	Who will operate the pipeline and how long is the operation period?	<p>The answers will be provided by the specialist/design engineer in the Research and Engineering Division</p> <p>The pipeline will be operated by SNTGN Transgaz for at least 40 years.</p>
6	What benefits will the project bring for the local communities?	<p>Minimal information (from the Environment Impact Assessment –RIM): Approximately 680 workplaces will be created (in full time equivalent) over the duration of the construction of BRHA, of which approximately 340 will be occupied by local workforce, plus a large number of work places indirectly created.</p> <p>In the operating stage at the level of the CS approximately 60 workplaces will be created including highly specialized and qualified personnel (gas engineer).</p>
7	Are there major risks associated to this project?	<p>The answers will be provided by the environmental assessor/responsible – this is approached in the Environmental Impact Report (RIM).</p>
8	Will the land be affected by the pipeline? What will be the impact on the	<p>The answers will be provided by the Land Regulations Expert.</p>

No.	Queries/Comments	Answers/Solutions
	vegetation or land cultivation? After how long will the land be re-cultivated?	Arable land will be cultivated immediately after the pipeline is buried and the area site is closed. Since the construction works will extend over several months crops will be affected for maximum 1 year. For fruit orchards one must consider the fact that in the pipeline protection area (6m left/right of the pipeline axis) planting of trees with roots deeper than 0.50m is forbid.
9	How will the land rights be procured for the pipeline?	The answers will be provided by the Land Regulations Expert. For the above ground facilities , there is the possibility to buy them or to rent them over the duration of the Concession Agreement concluded with ANRM, which is until 2032. In case of rental, the fee will be paid annually. For the underground facilities the following will be paid: <ul style="list-style-type: none"> - fee for the actual occupation for the work execution period, according to GR 1240/2012; - indemnity for possible damage to the vegetation, according to Art. 113 (5) and (6) of Law 123/2012.
10	How will be the landowners and land users impacted by the pipeline construction and operation indemnified?	The answers will be provided by the Land Regulations Expert. For the above ground facilities , there is the possibility to buy them or to rent them over the duration of the Concession Agreement concluded with ANRM, which is until 2032. In case of rental, the fee will be paid annually. For the underground facilities the following will be paid: <ul style="list-style-type: none"> - fee for the actual occupation for the work execution period, according to GR 1240/2012; - indemnity for possible damage to the vegetation, according to Art. 113 (5) and (6) of Law 123/2012.
11	How will the landowners and land users be informed regarding the easement/superficie right activities?	The answers will be provided by the Land Regulations Expert. The information will be by a notification text or by employees in the territory on the occasion of conclusion of the agreements or upon the owners' request, in writing, by telephone or by e-mail.
12	BRHA pipeline route will be signaled after the pipeline is buried? Will the pipeline be dismantled upon completion?	The answers will be provided by the specialist/design engineer in the Research and Design Division. At the surface the pipeline route will be signaled by potential taps and terminals. For BRHA operation no time limitation was foreseen; pipeline will undergo a series of interventions aimed at the reconditioning of some component elements, will undergo maintenance works, etc., so no pipeline dismantling was foreseen.

No.	Queries/Comments	Answers/Solutions
		<p>The assumptions to be considered on pipeline dismantling/dismounting/closing/post-closing remain theoretical supposing the following stages:</p> <ul style="list-style-type: none"> - demolition/removal works for the built structures assemblies (buildings, platforms, technological enclosures, etc.) and restoration to initial state of occupied land (re-entry into the agricultural/natural circuit) - if no alternative solutions for use/ operation are found; - Excavation works for digging out the pipelines; the cutting of the pipeline and their selling; bringing the land to its original state (re-entry into the agricultural/natural circuit); works will be executed compliant with the construction stage phases, involving an initial stripping of topsoil and temporarily storing it in piles to prevent its damaging. <p>In case of BRHA dismantling/dismounting/closing/post-closing, the compliant regulatory steps will be taken.</p>
13	How is the pipeline affecting the environment in time?	The answers will be provided by the environmental assessor/responsible.
14	What happens with the excess ground following the burying of the pipeline?	The answers will be provided by the environmental assessor/responsible.
15	What happens with the agricultural appurtenances, dwellings, cabin in the pipeline safety zone?	<p>The works will be executed only within the working area having a width of 21 m in arable land and of 14 m in forests, vineyards and orchards.</p> <p>Indemnification will be paid for the agricultural appurtenances, dwellings and huts in the working area if affected, following the ANEVAR expert assessment.</p> <p>The Project does not assume that assets located along the pipeline route might be affected.</p>
16	The land can be bought or sold from the owner over the contract duration?	<p>The answers will be provided by the Land Regulations Expert</p> <p>Lands can be traded any time and the new owner of the land must be informed on the land related obligations and must take them over/comply with them.</p>
17	Could the project execution works affect the land category? Are the lands contracted with APIA and the returning of the subsidies in case of failure to comply with the contract provisions an issue?	<p>The answers will be provided by the Land Regulations Expert.</p> <p>Yes, if the land is a vineyard or an orchard, in the protection zone (about 10 m from each side of the pipeline route), no trees or vines can be planted.</p> <p>Also, if it is within the built-up area, construction is forbid.</p> <p>Since the construction works will not start this year, we hope that by the actual occupation of land, we agree with APIA on a procedure to prevent the loss of subsidies or their return for the previous periods.</p>

No.	Queries/Comments	Answers/Solutions
18	Is the pipeline route affecting the inhabited zones? If buildings will be affected, are they going to be re-built?	The answers will be provided by the specialist/design engineer in the Research and Engineering Division. The Project does not assume that buildings along the pipeline route might be affected.
19	Which roads are modernized and what happens with the roads affected by the transportation of the materials necessary for the execution of the project? Who guarantees that the roads will be restored to their initial condition?	The answers will be provided by the specialist/design engineer at the Research and Engineering Division The working area service roads are consolidated. The roads affected by the transportation of the materials needed for the project will be reconditioned by the constructors who used them.
20	Will the territorial administrative units in the Project implementation area be supported for the implementation of gas projects?	The current project refers to the construction of the gas transmission pipeline, the gas supply infrastructure development following to be analyzed in the future at the level of the localities.

The above queries were addressed mainly within the discussions on the environmental assessment report and in the meetings with the land owners affected by BRHA pipeline route.

For the queries for which we have no immediate possibility to reply, or if we reply in debate, we shall reply that we shall carefully consider the issue under discussion and revert with a substantiated reply.

Given the complexity and importance of the public consultations, the representatives of Transgaz will have answers prepared and other potential queries on the project benefits at local level, on the project social and environmental impact, the safety and health of the community, crossing of sensitive locations (water bodies, wooden areas and infrastructure).

5.2.4 SCHEDULE OF THE PUBLIC CONSULTATIONS - TEMPLATE

Date	Example: 17 October 2016
Location	Mârşa the county of Giurgiu – Town Hall
9.00 -10.45	Transgaz' operative team will be present in the hall where the public consultation will take place to provide the logistics necessary for the proper conduct of the public consultation (posters, roll-up, sound, camera shooting, brochures, fact sheets, etc.)
10.45-11.30	Transgaz support team will welcome the guests arriving at the public consultation. All guests will receive at the entrance a sheet on which they can pose their queries, if time allowed for the public consultation is not sufficient for them to ask during the consultation. Transgaz' support team will stay at the exit of the room and gather these sheets (the template is included in the annexes).
11.30 - 11.40	The moderator will conduct a brief introduction and will present the context and the importance of the public consultation, the importance and acknowledgement of the contribution, the recommendations and suggestions for the project and presented at this meeting.

11.40 -11.50	General presentation of BRHA Project —made by the person mandated by Transgaz (description of the project: purpose, nature and scale of its strategic significance argumentation, construction principles, duration of project activities and project status)
11.50 -12.15	Summarizing the challenges, risks and potential impact, the health issues and community safety, the benefits of development and opportunities at the local level, other aspects complying with the theme described in paragraph 6: patrimony, biodiversity, compensation for crops, restoring soil conditions, traffic management, etc.
12.15 -13.20	Public consultation - queries/points of view expressed by the interested/relevant affected stakeholders. Q & A As for the queries Transgaz receives subsequent to the participants' filling in the sheet received upon the entrance in the room, the company representatives will send a reply within five days from the date of the public consultation The moderator is the person who coordinates the public consultation and allocates the audience time to talk within the time allocated for the public consultation action
13.20 -13.30	The moderator closes the public consultation by pointing out the conclusions drawn from the discussions during the course of it and Transgaz' responsible person mandated to that effect, drafts the Report.

The Reports will be drawn up in two copies, by Transgaz' responsible person mandated to that effect, using the template presented in Annex 7.

5.3 DISPLAY OF THE NOTICES IN THE LOCALITIES ALONG THE PROJECT ROUTE

Notices on the Project public consultations will be **displayed in the hot points** in the Territorial Administrative Units selected for the public consultation (town hall, school, community center, church, etc.) and the surrounding villages.

The notices will also be displayed in other sites along the route of the Territorial Administrative Units located on the project route other than those selected for conducting the public consultations.

The notices will be displayed 20 days prior to the planned public consultation date and will contain data such as: web page where information on the Project can be found, references to the meeting organizer, relevant topics to be discussed at the meeting, the venue and the start of the public consultations.

5.4 INFORMATION BY OTHER MEANS

During the public consultation process, to the extent that Transgaz deems necessary, other appropriate information means may be used, such as communication/announcements in local media (print and audiovisual).

Also, relevant affected parties will be **invited** to the public consultations, **in writing; invitations** will be sent to them.

By the date of submission for approval of the *Concept on public participation for the project "Development on the Romanian territory of the National Gas Transmission System along Bulgaria-Romania-Hungary-Austria Route, Podișor - Horia GMS and 3 New Compressor Stations (Jupa, Bibești and Podișor) (phase*

1) "(reference number in the Union list: 6.24.2.)" Transgaz SA **started as well other activities involving various forms of participation and consultation of the public as follows:**

- **The public debate on the Report on BRHA Phase 1 impact on the environment**, given that BRHA pipeline site crosses the perimeter of protected areas Natura 2000, in 4 of the 10 counties BRHA Phase I crosses (http://new.transgaz.ro/sites/default/files/Downloads/2016.0629_-_prezentare_proiect_brua_-_lb._ro_-_final.pdf)
- Conclusion of conventions/agreements with landowners regarding access to the land through the areas crossed by BRHA pipeline, action taking place by trips to those locations of Transgaz representatives' who conducted a **direct dialogue with them individually and directly**.

6. FURTHER STEPS AFTER THE PUBLIC CONSULTATIONS

The Report drawn up following each public consultation will be the underlying document in the analysis of the results of the public consultation and will underpin the final report on the results of the public participation in the project *Development on the Romanian territory of the National Gas Transmission System along Bulgaria-Romania-Hungary-Austria Route, Podișor GMS Horia and 3 new compressor stations (Jupa, Bibești and Podișor) (Phase 1) (Reference number in the Union list: 6.24.2).*

Final report on the results of the participation of the public in the project *Development on the Romanian territory of the National Gas Transmission System along Bulgaria-Romania-Hungary-Austria Route, Podișor GMS Horia and 3 New Compressor Stations (Jupa, Bibești and Podișor) (Phase 1) (Reference number in the Union list: 6.24.2)* will be submitted with the Competent Authority for the Authorization of Projects of Common Interest.

The documents will be posted on the company's website. The public will receive updated information on the project status and on the steps taken to that end.

7. DEADLINE

SNTGN Transgaz SA sent for approval the Concept for public participation to the Competent Authority for Projects of Common Interest in September 13th, 2016.

The Competent Authority for Projects of Common Interest (ACPIC) will review the document and, should it deem necessary for approval purposes to make changes/additions/further details, the Authority will ask for them, and if not, the Authority will approve the concept for public participation.

After the approval of the concept the public consultation process will proceed in accordance with the data presented in the **Stakeholder Consultation Plan**.

At the completion of each public consultation a report will be prepared as set out in Annex 7, within 5 working days in which the topics presented during the public consultation will be included, the audience present, the interventions, observations, recommendations and their suggestions, as well the responses provided by Transgaz' representatives.

The Final Report will be submitted to ACPIC with the application.

At the end of the public consultation meetings an assessment of the public consultation will be conducted. The evaluation method and the evaluation result will be mentioned in a report to be published in the link found on the company's website and specifically designed for the project.

The public consultation meetings assessment report will contain information on:

- the initiation of the public consultation;
- the public consultation;
- the summary of observations, recommendations and suggestions expressed by the participants in the debate, including:
 - the way in which Transgaz solved, intends to solve or will deal with comments, suggestions and objections expressed by the public;
 - problems, observations and objections that the company cannot or does not consider necessary to solve together with the relevant argumentation;
 - any other information deemed necessary to support the acceptance or denial of the suggestions /complaints.
- summary of the comments, suggestions and objections expressed in writing (included in the Sheet for queries and in the Sheet for recommendations and suggestions), including:
 - the way in which Transgaz solved, intends to solve or will deal with comments, suggestions and objections received in writing;
 - problems, observations and objections that the company cannot or does not consider necessary to solve together with the relevant motivation;
 - any other information deemed necessary to support the acceptance or denial of the suggestions/complaints.
- the extent to which suggestions/suggestion received during the public consultation process can be implemented;
- conclusions of the public consultation process.

The outcome of the public consultation will be published on Transgaz' website in the link for the project and it will be displayed at the company's headquarters.

The assessment of the public participation process will take place upon the completion of all meetings of public consultation and the outcome of the evaluation will be made public by publishing it on Transgaz' website in the link related to the project and/or by a press release in the local press.

As for the method to address the comments/objections received within the public consultation, we would like to clarify the following:

- queries and suggestions expressed during the public consultation meetings will be answered immediately (by Transgaz' specialists present at the meeting), except for queries for which Transgaz does not have an immediate response, a conflicting response, where Transgaz will state that the issue brought into discussion will be analyzed thoroughly and will be answered and argued later on;
- the collected written suggestions will be handled by the persons responsible for Public Relations and forwarded to specialized departments within the company, for assessment and submission of a written response;
- Transgaz will argue in writing the reason for unanswered recommendations / suggestions formulated and submitted in writing by the affected stakeholders and relevant affected parties.

Transgaz will publish on the project's website, in the section PUBLIC CONSULTATION - BRHA PROJECT PHASE I a list of all queries received during the public debate and collected through the forms published on the website and the relevant responses.

Please find below the **Stakeholder Consultation Plan**:

STAKEHOLDER CONSULTATION PLAN

Crt. No.	Stakeholders	Topic of the Public consultation	Estimated date		Location of the Territorial administrative units	Designated human resources
			Public consultation dates	Consultation Report		
1	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	17-21 oct.2016	5 working days from the public consultation date	Mârşa (Giurgiu)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.
2	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	17-21 oct.2016	5 working days from the public consultation date	Graţia (Teleorman)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.
3	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	17-21 oct.2016	5 working days from the public consultation date	Bârla (Argeş)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.
4	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	17-21 oct.2016	5 working days from the public consultation date	Potcoava (Ilt)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.

Crt. No.	Stakeholders	Topic of the Public consultation	Estimated date		Location of the Territorial administrative units	Designated human resources
			Public consultation dates	Consultation Report		
	associations, organizations, groups, etc.					the company's employee designated to represent Transgaz in the territory.
5	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	17-21 oct.2016	5 working days from the public consultation date	Gușoeni (Valcea)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.
6	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	24-28 oct.2016	5 working days from the public consultation date	Bălănești (Gorj)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.
7	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	24-28 oct.2016	5 working days from the public consultation date	Turcinești (Gorj)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.
8	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	24-28 oct.2016	5 working days from the public consultation date	Totești (Hunedoara)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.

Crt. No.	Stakeholders	Topic of the Public consultation	Estimated date		Location of the Territorial administrative units	Designated human resources
			Public consultation dates	Consultation Report		
9	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	24-28 oct.2016	5 working days from the public consultation date	Băuțar (Caras-Severin)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.
10	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	31.10-01.11.2016	5 working days from the public consultation date	Obreja (Caras-Severin)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.
11	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	31.10-01.11.2016	5 working days from the public consultation date	Coșteiu (Timiș)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.
12	Local authorities, community representatives, the general public, land owners, associations, organizations, groups, etc.	According to the topic included in point 5.2.1, Q&A	24-28 oct.2016	5 working days from the public consultation date	Măciuca (Vâlcea)	Engineer, Person in charge with environmental matters, representative of the land regulations division, communication expert, legal officer, the company's employee designated to represent Transgaz in the territory.

PUBLIC CONSULTATION VENUES AND POINT OF DISPLAY IN THE 12 LOCATIONS OF THE PUBLIC CONSULTATIONS

Crt. No.	LOCALITY	VENUE	PLACE OF DISPLAY	PHONE NO	CONTACT PERSON
1.	Town hall Băuțar	Community Center	The headquarters of the Locality Council; Center for cultural events; the location of the 3 compossessorates : Băuțarul de Jos; Băuțarul de Sus; Bucova	0762.216.113	Mr. Măran Ioan-secretary Băuțar locality
2.	Town hall Măciuca	Meeting hall of the local council of Măciuca	Notice board of the Town hall of Măciuca; notice boards in the locality; grocery stores in :Oveselu, Zăvoieni, Botorani, Ștefănești	0722.664.001	Mugur Mărcoianu- Mayor
3.	Town hall Potcoava	The former Schela – across the road from the Town hall Potcoava	-5 pannels- Agrarian cooperatives	0744.370.832 0762.243.067 0740.085.970 0751.103.442 0752.160.826 0743.019.018	Ene Ioan (Tufeni) Lepădatu Niculina (Trufinesti) Păsală Dumitru Agro Slatina Agri terenuri Noaja Daniel
4.	Town hall Bălănești	Community Center of the Voiteștii din Vale village, Bălănești locality	Notice board of the Town hall of Bălănești	0768.306.011	Pungan Ovidiu
5.	Town hall Coșteiu	Community Center	Notice board of the Town hall of Coșteiu	0769.048.882	Marton Benjamin
6.	Town hall Obreja	Community Center	Notice board of the Town hall	0788.067.730	Magdalena Teghiu
7.	Town hall Totești	Community Center Cîrnești	Advertising panels	0731.311.689	Eleonora Jurmoni
8.	Town hall Bîrla	Community Center	5 panels: headquarter of the City hall, central grocery store; Agrarian cooperatives (3)	0752.039.004 0744.537.859 0744.421.825 0740.399.654	Ivan Adrian- Vice - Mayor 1.Comanita Ioan 2.Nitu Ion 3.Neacsu Ion
9.	Town hall Mârșa	Community Center	Notice board of the locality council, Advertising panels	0246-268187, 0246-268235,	Deputy Mayor Badea Ștefan

Crt. No.	LOCALITY	VENUE	PLACE OF DISPLAY	PHONE NO	CONTACT PERSON
10.	Town hall Gratia	Community Center	Notice board of the locality council	0752.218.436	Mr. Drăgușin Marius
11.	Town hall Gușoeni	Class room of the Gușoeni School in the village Spârleni	Headquarters of the Town hall Gușoeni; Cultural events hall Gușoianca		Nemes Sorina Gheorghîța
12.	Town hall Turcinești	Meeting hall of the Local Council in the Town hall of Turcinești, Turcinești village no 175	Notice board of the Town hall Turcinești and other public places in the territorial administrative units frequently visited by the population	0726.187.537 0253.226.549	Craioveanu Grigore (Deputy Mayor)

8. HUMAN RESOURCES DESIGNATED FOR THESE TASKS

This chapter includes the human resources responsible for implementing actions/public consultation meetings, as well as all media to be used.

The public consultation of the stakeholders will be conducted both with internal resources and external resources. When we mention external resources, we refer to the media and PR consultants that Transgaz has already employed based on service contracts, to provide, through their vast professional expertise, full support in terms of making the communication and media related activities more efficient.

In this respect, Transgaz has set up, according to the decision of the company's Director General, an interdisciplinary team responsible for the implementation of the stakeholders' consultation process, in line with Regulation (EU) no. 347/2013.

For the efficient organization and conduct of the public consultation in each of the 12 locations, the following will be used:

➤ **HUMAN RESOURCES:**

▪ **Transgaz' operative team** made up of:

- engineer,
- person in charge with environmental aspects,
- land related regulations representative,
- communication expert,
- legal officer,
- the company's employee designated to represent Transgaz in the territory

▪ **Transgaz' support team** made up of minimum 5 representatives.

▪ **Moderator – expert in the field.**

➤ **LOGISTICAL RESOURCES:**

- Debate location (hall of the community center, town hall, school, etc.);
- Transportation and accommodation for Transgaz' delegates;
- Projector, laptop and portable screen for presentation at the established locations;
- Camera (for images from each debate) video camera for video recording;
- Sound (speakers, mixer, microphone, amplifier) for each debate (optional);
- Roll-up.

During the public consultation meetings the following means of public information will be used such as:

- PowerPoint presentation describing the project, construction methods, route options, environmental studies carried out, etc;
- Maps of the pipeline route;
- Leaflets, brochures, etc.

For each public consultation meeting a report will be prepared that will include the presented information, the audience comments and responses provided by Transgaz' representatives.

For the efficient and transparent management of the public consultation process on the company's website, at the link dedicated for this purpose, the information required by Regulation (EU) no. 347/2013 will be posted and the Manual for authorization of projects of common interest, developed by the Competent Authority for Authorization of the PCIs (ACPIC).

9. DOCUMENTS USED

A. Documents related to the notification of the organization of the public consultations on BRHA project:

- **Notice the organization of the public consultations** for the Project "Development on the Romanian territory of the National Gas Transmission System along Bulgaria-Romania-Hungary-Austria Route, Podișor –Horia GMS and 3 new compressor stations (Jupa, Bibești and Podișor) (Phase 1) (Reference number in the Union List: 6.24.2)
- **Invitation to the public consultations** related to the Project "Development on the Romanian territory of the National Gas Transmission System along Bulgaria-Romania-Hungary-Austria Route, Podișor –Horia GMS and 3 New Compressor Stations (Jupa, Bibești and Podișor) (Phase 1) (Reference number in the Union List: 6.24.2) **The invitations** will be sent to the **relevant affected parties** identified for **BRHA Project Phase 1**, as presented in the Annex 1 to the Concept.
- ✓ **The notice on the organization of the public consultations** will be shared as follows:
 - Posted on Transgaz' website; displayed at the headquarters of the relevant affected parties;
 - Displayed throughout the area of the Territorial Administrative Units;
 - communication / notices in the local mass media (written and audio-video media)
 - the persons who submitted a request for information by filling in the *Form for data base entry of the parties interested in the public consultations*.
- ✓ **Transgaz' web architecture:**
 - Distinct visible link on the front page of Transgaz' site and named "**PUBLIC CONSULTATION – BRHA PROJECT PHASE 1**" (reference number in the Union list 6.24.2) including:
- **Notice on the organization of the public consultations;**
- **BRHA Project Page:**
 - **The leaflet** mentioned in point 5 of Annex VI to the Regulation (EU) no. 347/2013;
 - **A non-technical summary**, regularly updated, of at least 50 pages, to reflect the current stage of the project and in case of updates to clearly indicate the amendments to the previous versions;
 - **Planning of the public consultations**, indicating clearly the dates and places where the consultations and public hearings are organized and the relevant topics envisaged for such assemblies;
 - **Contact details for obtaining the complete set of documents;**
 - **Contact details for sending the comments and objections throughout the public consultations.**
- **Form for the registration in the Data base of the parties interested in the public consultations** for obtaining the entire set of submitted documents;
- **Form for Recommendations and suggestions of the relevant interested parties affected by the project** for sending the comments and objections throughout the public consultations;
Note: the 2 forms may also be found in hard copy at the headquarters where the public consultation notice will be displayed;

Q&A (requests for queries and answers)

B. Documents related to the analysis of the public consultations results related to BRHA project Phase 1:

- Minutes of the Meetings-Report for the public consultations;

- Final report on the results of the public's participation to the project "**Development on the Romanian territory of the National Gas Transmission System along Bulgaria-Romania-Hungary-Austria Route, Podișor – Horia GMS and 3 New Compressor Stations (Jupa, Bibești and Podișor) (Phase 1)** (reference number in the Union List: 6.24.2).

10. ANNEXES

Annex 1 – LIST OF THE AFFECTED INTERESTED PARTIES

Annex 2 – LIST OF THE RELEVANT AFFECTED PARTIES

Annex 3 – FORM FOR DATA BASE ENTRY OF THE PERSONS INTERESTED IN THE PUBLIC CONSULTATION

Annex 4 – FORM FOR RECOMMENDATIONS AND SUGGESTIONS

Annex 5 – NOTICE ON THE ORGANIZATION OF THE PUBLIC CONSULTATIONS

Annex 6 - INVITATION TO THE PUBLIC CONSULTATIONS

Annex 7 – REPORT OF THE PUBLIC CONSULTATIONS

Annex 8 – FINAL REPORT ON THE OUTCOME OF THE PUBLIC PARTICIPATION

Annex 9 – GRAPHICAL CONCEPT

Annex 10 – QUERIES FORM - PUBLIC CONSULTATION - BRHA (PHASE 1)

LIST OF IMPACTED STAKEHOLDERS - TERRITORIAL ADMINISTRATIVE UNITS IDENTIFIED FOR THE PUBLIC CONSULTATIONS

CRT NO	TERRITORIAL ADMINISTRATIVE UNIT-COUNTY	NAME OF THE MAYOR	PHONE NUMBER OF THE LOCAL AUTHORITY	ADMINISTRATIVE DETAILS	ADDRESS	NAME OF THE LOCALITIES UNDER ADMINISTRATION
1	MĂRȘA Locality – the county of GIURGIU	DRĂGAN VIRGINIA	0246-268187, 0246-268235, 0246-268236	Surface: 5770 ha Inside locality limits: 70 ha Outside locality limits: 5700 ha Population: 2850 Households: 1240 Dwelling places: 1200 No of nursery schools: 2 No of schools: 2 Deputy mayor: Badea Stefan	Principală street	Mârșa
2	GRATIA Locality – the county of TELEORMAN	FLOREA ION	0247-458301	Surface: 3813 ha Inside the locality: 334 ha Outside the locality: 3479 ha Population: 3936 Households: 1248 Dwelling places: 1250 No of nursery schools: 4 No of schools: 4 Deputy mayor: Drăgușin Doru Marius	Soseaua Libertatii street, no. 11, Ciurari-Deal village	Gratia, Ciurari-Deal, Draghineti
3	BIRLA Locality – the county of ARGEȘ	VOICU GHEORGHE	0248- 678141, 678201	Surface: 10563 ha Inside locality limits: 1232 ha Outside locality limits: 9090 ha Population: 5045 Households: 2532 Dwelling places: 2900 No of nursery schools: 4 No of schools: 4 Deputy mayor: Ivan Adrian	Principala street, no 127	Afrimești, Zuvelcați, Brabeți, Urlueni, Malu, Mîndra, Ciocești, Șelăreasca, Bîrla, Podișoru, Mozăceni Vale, Bădești

4	POTCOAVA Locality – The county of OLT	ENACHIOAIA NICUSOR MANUEL	0249-462038	Surface: 6527 ha Inside locality limits: 638 ha Outside locality limits: 5381 ha Population: 5800 Households: 2887 Dwelling places: 1800 No of nursery schools: 4 No of schools: 3 No. of high schools: 1 Deputy mayor: Guianu Tiberiu Constantin	Principală street, no. 127	Falcoeni, Potcoava, Valea Merilor, Trufinești, Sinești
5	GUȘOENI Locality – The county of VÂLCEA	CONCIOIU NICOLAE	0250-764102	Surface: 3688,51 ha Inside locality limits: 265,24 ha Outside locality limits: 2949 ha Population: 1647 Households: 939 No of nursery schools: 1 No of schools: 1 Deputy mayor: Marghita Monica	Principala street, no.123	Gușoianca, Burdălești, Gușoeni, Spârteni, Măgureni, Dealu-Mare
6	BĂLĂNEȘTI Locality – The county of GORJ	PUNGAN OVIDIU	0253-270114	Surface: 6177,087 ha Inside locality limits: 391,92 ha Outside locality limits: 5889,08 ha Population: 2173 Households: 1550 Dwelling places: 1550	Sat Voiteștii din Vale street, no. 228	Voiteștii din Vale, Bălănești, Voiteștii din Deal, Cînepești, Glodeni, Ohaba, Blidari

7	TURCINEȘTI Locality – The county of GORJ	MODREA DUMITRU	0253-226549	Surface: 3019 ha Population: 2213 Kindergardens: 2 Schools: 3 Deputy mayor: Craioveanu Grigore	Principală street, no. 175	Turcinești, Carciu, Rugi, Horezu
8	TOTEȘTI Locality – The county of HUNEDOARA	PASCONI TIBERIU	0254-775640	Surface: 2237 ha Inside locality limits: 609 ha Outside locality limits: 1628 ha Population: 1869 Households: 523 Dwelling places: 523 No of nursery schools: 2 No of schools: 3 Deputy mayor: Gherasimoe Vasile	Principală street, no. 53	Totești, Păclișa, Cîrnești, Reea, Copaci
9	BĂUȚAR Locality The county of CARAȘ-SEVERIN	BARBESCU ROMULUS	0255-521602/ 521658	Surface: 352 ha Inside locality limits: ha Outside locality limits:: ha Population: 2577 Households: 891 No of nursery schools: 4 No of schools: 4 Deputy mayor: Barsila Daniel Ion	Principală street, 55	Băuțar, Bucova, Cornișoru, Preveciori

10	OBREJA Locality The county of CARAȘ-SEVERIN	PEIA ION	0255-534501, 534567	Surface: 12633 ha Inside locality limits: 255 ha Outside locality limits: 12408 ha Population: 3287 Households: 1012 Dwelling places: 1179 No of nursery schools: 4 No of schools: 5 Deputy mayor: Gheorghevici Nicolae	Principală street, no. 164	Obreja, Ciuta, Iaz, Var
11	COȘTEIU Locality - The county of TIMIȘ	CAREBIA PETRU	0256-326 500	Surface: 8411,57 ha Inside locality limits: 546 ha Outside locality limits: 7865,57 ha Population: - Households: 1287 Dwelling places: 1312 No of nursery schools: 3 No of schools: 6 Deputy mayor: Benjamin Marton	Principala street, no. 282 A, DN6	Costeiu, Țipari, Păru, Hezeriș, Valea Lungă Română
12	MĂCIUCA Locality – The county of VĂLCEA	MARCOIANU MUGUREL	0250-769706, 769838	Surface: 4446 ha Inside locality limits: 477 ha Outside locality limits: 3969 ha Population: 1982 Households: 1022 Dwelling places: 956 No of nursery schools: 2 No of schools: 2 , No of high schools: 1 Deputy mayor: Rafailă Viorel	Oveselu street, no. 31	Oveselu, Botorani, Bocșa, Ștefănești, Zăvoieni, Popești, Ciocănari, Măciuceni, Maldărăști

LIST OF THE AFFECTED STAKEHOLDERS –
Territorial Administrative Units located on the Project route

County	Localities	BRHA
Giurgiu	Bucşani	Gas transmission pipeline route: 1669.8 m x 21 m + 35027 sqm SCG Podişor + 817 sqm (valve station, of which 514 sqm on the working strip);
	Crevedia Mare	Gas transmission pipeline route: 1232.8 m x 21 m + 1982 m x 14 m
	Mârşa	Gas transmission pipeline route: 6321.8 m x 21 m;
	Roata de Jos	Gas transmission pipeline route: 10450.6 m x 21 m;
Teleorman	Graţia	Gas transmission pipeline route: 3884.1 m x 21 m;
	Poeni	Gas transmission pipeline route: 8926.1 m x 21 m + 1200 sqm (pipe storage) + 294 sqm (valve station, of which 249 sqm in the working strip);
	Scurtu Mare	Gas transmission pipeline route: 84.2 m x 21 m;
	Tătăraştii de Jos	Gas transmission pipeline route: 4759.7 m x 21 m;
	Tătăraştii de Sus	Gas transmission pipeline route: 2291.9 m x 21 m;
Dâmboviţa	Şelaru	Gas transmission pipeline route: 3087.3 m x 21 m;
Argeş	Popeşti	Gas transmission pipeline route: 6980.5 m x 21 m;
	Izvoru	Gas transmission pipeline route: 3477.5 m x 21 m;
	Râca	Gas transmission pipeline route: 3661.5 m x 21 m + 61.0 m x 14 m;
	Căldăraru	Gas transmission pipeline route: 10775.4 m x 21 m + 10000 sqm (Site management + pipe storage) + 349 sqm (valve station, of which 328 sqm on the working strip);
	Bârla	Gas transmission pipeline route: 10125.0 m x 21 m;
Olt	Corbu	Gas transmission pipeline route: 4234.8 m x 21 m + 161.5 m x 14 m + 1200 sqm (pipe) + 294 sqm (valve station, of which 266 sqm on the working strip);
	Potcoava	Gas transmission pipeline route: 4879.8 m x 21 m + 849.0 m x 14m;
	Scorniceşti	Gas transmission pipeline route: 15253.3 m x 21 m + 877.0 m x 14m;
	Oporelu	Gas transmission pipeline route: 6199.7 m x 21 m;
	Priseaca	Gas transmission pipeline route: 332.1 m x 21 m;

	Teslui	Gas transmission pipeline route: 7216.4 m x 21 m + 153.0 m x 14 m + 1200 sqm (pipe storage) + 269 sqm (valve station, of which 234 sqm on the working strip);
	Strejești	Gas transmission pipeline route: 2557.1 m x 21 m;
	Grădinari	Gas transmission pipeline route: 6846.4 m x 21 m;
Vâlcea	Ștefănești	Gas transmission pipeline route: 2385.4 m x 21 m + 310 sqm (valve station, of which 238 sqm on the working strip);
	Voicești	Gas transmission pipeline route: 1168.0 m x 21 m;
	Drăgășani	Gas transmission pipeline route: 4746.2 m x 21 m + 55 sqm (valve station, of which 55 sqm on the working strip);
	Sutești	Gas transmission pipeline route: 4317.3 m x 21 m;
	Crețeni	Gas transmission pipeline route: 2417.5 m x 21 m;
	Guşoeni	Gas transmission pipeline route: 8226.4 m x 21 m + 445.0 m x 14 m + 10000 sqm (site management + pipe storage);
	Măciuca	Gas transmission pipeline route: 8071.7 m x 21 m + 1845.0 m x 14 m + 294 sqm (valve station, of which 41 sqm on the working strip);
	Fărtățești	Gas transmission pipeline route: 3690.7 m x 21 m + 542.0 m x 14 m;
	Tetoiu	Gas transmission pipeline route: 4435.1 m x 21 m + 1081.0 m x 14m;
	Lăcusteni	Gas transmission pipeline route: 926.9 m x 21 m;
	Zătreni	Gas transmission pipeline route: 11500.8 m x 21 m + 725 x 14 m + 1200 sqm (pipe storage);
Gorj	Dănciulești	Gas transmission pipeline route: 3106.5 m x 21 m + 507.0 m x 14 m;
	Stejari	Gas transmission pipeline route: 4403.1 m x 21 m + 808.0 m x 14 m;
	Hurezani	Gas transmission pipeline route: 8168.0 m x 21 m + 1738.0 m x 14 m + 37426 sqm (SCG Bibești) + 71 sqm (valve station, of which 71 sqm on the working strip);
	Vladimir	Gas transmission pipeline route: 8099.4 m x 21 m + 689.0 m x 14 m + 1200 sqm (pipe storage);
	Bărbătești	Gas transmission pipeline route: 1087.2 m x 21 m;
	Jupânești	Gas transmission pipeline route: 8292.8 m x 21 m;

	Târgu Cărbunești	Gas transmission pipeline route: 8935.9 m x 21 m + 4119.0 m x 14 m + 362 sqm (valve station, of which 276 sqm on the working strip);
	Scoarța	Gas transmission pipeline route: 4742.6 m x 21 m + 2150.0 m x 14 m + 392 sqm (valve station, of which 309 sqm on the working strip);
	Bălănești	Gas transmission pipeline route: 9430.1 m x 21 m + 910.0 m x 14 m;
	Bumbești Jiu	Gas transmission pipeline route: 7593.6 m x 21 m + 571.0 m x 14 m + 392 sqm (valve station, of which 313 sqm on the working strip);
	Turcinești	Gas transmission pipeline route: 270.8 m x 21 m + 111.0 m x 14.0 m + 10000 sqm (SITE MANAGEMENT + pipe storage);
	Schela	Gas transmission pipeline route: 20733.1 m x 21 m + 2155.0 m x 14 m;
Hunedoara	Vulcan	Gas transmission pipeline route: 18071.7 m x 21 m + 3106.0 m x 14 m + 1200 sqm (pipe storage) + 510 sqm (valve station, of which 360 sqm on the working strip);
	Bănița	Gas transmission pipeline route: 5831.9 m x 21 m + 228.0 m x 14 m + 219 sqm (valve station, of which 196 sqm on the working strip);
	Baru	Gas transmission pipeline route: 8159.0 m x 21 m + 20.0 m x 14 m + 390 sqm (valve station, of which 345 sqm on the working strip);
	Pui	Gas transmission pipeline route: 8765.0 m x 21 m + 345.0 m x 14 m + 1200 sqm (pipe storage);
	Sălașul de Sus	Gas transmission pipeline route: 6438.8 m x 21 m + 366.6 m x 14 m;
	Sântămăria Orlea	Gas transmission pipeline route: 3874.2 m x 21 m + 106.0 x 14 m;
	Totești	Gas transmission pipeline route : 3515.6 m x 21 m + 337 sqm (valve station, of which 231 sqm on the working strip)+ 5738.8 m x 21 m;
	Hațeg	Gas transmission pipeline route: 228.0 m x 21 m;
	Densuș	Gas transmission pipeline route: 2638.9 m x 21 m
	Sarmizegetusa	Gas transmission pipeline route: 9301.8 m x 21 m + 2646.0 m x 14 m
Caraș-Severin	Băuțar	Gas transmission pipeline route: 13506.7 m x 14 m + 10000 sqm (site management + pipe storage)
	Marga	Gas transmission pipeline route: 2382.4 x 21 m +2129 m x 14 m + 310 sqm (valve station, of which 230 sqm on the working strip)

	Zăvoi	Gas transmission pipeline route: 5397.6 m x 21 m
	Municipiul Oțelu Roșu	Gas transmission pipeline route: 6338.0 m x 21 m
	Glimboca	Gas transmission pipeline route: 4025.5 m x 21 m
	Obreja	Gas transmission pipeline route: 8858.4 m x 21 m + 365 sqm (valve station, of which 310 sqm on the working strip) + 1200 sqm pipe storage;
	Municipiul Caransebeș	Gas transmission pipeline route: 1965.6 m x 21 m
	Constantin Daicoviciu	Gas transmission pipeline route: 8889.8 m x 21 m + 349 sqm (valve station, of which 308 sqm on the working strip) + Jupa Compressor station: 33883 sqm
	Sacu	Gas transmission pipeline route: 5291.6 m x 21 m
Timiș	Găvojdia	Gas transmission pipeline route: 15841.3 m x 21 m + 365 sqm (valve station, of which 324 sqm on the working strip)
	Municipiul Lugoj	Gas transmission pipeline route: 8981.5 m x 21 m + Pipe storage: 1200 sqm
	Coșteiu	Gas transmission pipeline route: 7066.9 m x 21 m + 349 sqm (valve station, of which 308 sqm on the working strip);
	Belinț	Gas transmission pipeline route: 6299.7 m x 21 m
	Ghizela	Gas transmission pipeline route: 4129.3 m x 21 m
	Topolovățul Mare	Gas transmission pipeline route: 7936.7 m x 21 m;
	Orașul Recaș	Gas transmission pipeline route: 10120.6 m x 21 m + 2868.0 m x 14 m + 10000 sqm (SITE MANAGEMENT + pipe storage) + 190 sqm (valve station, of which 190 sqm on the working strip)

LIST OF IMPACTED STAKEHOLDERS – COUNTY COUNCILS/PREFECTURES

1	GIURGIU		2	ARGES	
	COUNTY COUNCIL GIURGIU			COUNTY COUNCIL ARGES	
	PRESIDENT	MARIAN MINA		PRESIDENT	CONSTANTIN DAN-MANU
	VICEPRESIDENTS	Cristian Ovidiu Dan MARCIU Vasile ANDRONACHE		VICEPRESIDENTS	Ion Minzina / Simona Bratulescu
	ADDRESS	Str. Bucuresti Nr.10, Giurgiu , Cod postal: 080045		ADDRESS	Piata Vasile Milea, Nr. 1
	TEL.	0372 4626 11; 0372 46 26 13;		TEL.	0248/217800
	e-mail	cjg@cjgiurgiu.ro		e-mail	
	PREFECT	ZORINEL NICULCEA		PREFECT	CRISTIAN SOARE
	SUBPREFECT	LAURENTIU TINTEA		SUBPREFECT	EMILIAN DRAGNEA
	ADDRESS	Str. București, nr. 10, municipiul Giurgiu, jud. Giurgiu		ADDRESS	Vasile Milea, Nr. 1, Pitesti, Judetul Arges
	TEL.	0246 – 214941; 0246 – 215514		TEL.	0248 631 100
	e-mail	secretariat1@prefecturagiurgiu.ro		e-mail	relatii publice@prefecturaarges.ro
	MAYOR	NICOLAE BARBU		PITESTI MAYOR	TUDOR PENDIUC
	DEPUTY MAYOR	Alexandru Vladu / Liviu Popazu		DEPUTY MAYOR	Cornel Constantin Ionica / Laurentiu Marian Zidaru
	ADDRESS	B-dul București, nr. 49-51		ADDRESS	Victoriei, nr. 24
	TEL.	0246-213587, 213588		TEL.	0248/220088
3	DAMBOVITA		4	VALCEA	
	COUNTY COUNCIL DAMBOVITA			COUNTY COUNCIL VALCEA	

	PRESIDENT	TUTUIANU ADRIAN		PRESIDENT	RĂDULESCU CONSTANTIN
	VICEMAYOR	Oprea Alexandru / Corneliu Stefan		VICEMAYOR	Adrian Busu / Valer Tudor
	ADDRESS	Piata Tricolorului 1 Targoviste, Dambovita , Cod postal: 130060		ADDRESS	Gral. Praporgescu, nr.1 , Ramnicu Valcea,
	TEL.	0245-207600		TEL.	0250-730127 / 0250-732901
	e-mail	consjdb@cid.ro		e-mail	consiliu@civalcea.ro / comunicare.relatiipublice.vl@gmail.com
	PREFECT	ANTONEL JIJIE		PREFECT	RADU RENGA
	SUBPREFECT	PASAILA CIPRIAN CONSTANTIN		SUBPREFECT	AURORA GHERGHINA
	ADDRESS			ADDRESS	Bulevardul Tudor Vladimirescu 1,
	TEL.	0245-611423 / 0751.111554		TEL.	Prefect's Office: 0250731168 / Subprefects Office: 0250703323
	e-mail	prefect.ipdb@mai.gov.ro		e-mail	prefect@prefecturavalcea.ro / comunicare@prefecturavalcea.ro
	TARGOVISTE MAYOR	DANIEL CRISTIAN STAN		RM. VALCEA MAYOR	MIRCIA GUTAU
	DEPUTY MAYOR	Holban Georgeta-Carmen / Bozieru Cosmin-Petrut		DEPUTY MAYOR	Preda Maria – Carmen / Veteleanu Ninel – Eusebiu
	ADDRESS	Str. Revolutiei, nr. 1-3, Cod postal: 130011		ADDRESS	Str. General Praporgescu nr. 14 Râmnicu Vâlcea, Cod 240182
	TEL.	0040-245-611222; 0040-245-613928; 0040-245-611378		TEL.	0250-731016 int 138 / secretariat viceprimari: 0250-731714
	e-mail	primarulmunicipiuluiitargoviste@pmtgv.ro		e-mail	primaria@primariavl.ro / primar@primariavl.ro
5	TELEORMAN		6	OLT	
	COUNTY COUNCIL	TELEORMAN		COUNTY COUNCIL	OLT
	PRESIDENT	ADRIAN IONUT GADEA		PRESIDENT	MARIUS OPRESCU
	VICEPRESIDENTS	Danut CRISTESCU IONEL / Virgiliu COCOSILA		VICEPRESIDENTS	Virgil Delureanu / Ioan Ciugulea

ADDRESS	Alexandria, str. Dunarii nr. 178	ADDRESS	Slatina, B-dul A.I. Cuza, Nr. 14
TEL.	0247-311202	TEL.	0249-431080
e-mail	cjt@cjteleorman.ro	e-mail	cjolt@cjolt.ro
PREFECT	CARMEN DANIELA DAN	PREFECT	PETRE SILVIU NEACSU
SUBPREFECT	ALEXANDRU RAZVAN CECIU	SUBPREFECT	IONEL-EMANUEL OPROIU
ADDRESS	Strada Dunarii nr. 178, Cod postal 140047	ADDRESS	Bulevardul Alexandru Ioan Cuza nr.12A, 230025, Slatina, Olt, România
TEL.	0247-311150 / 0247-311250	TEL.	0249-410090 int.29005 / 0758084593 Tone Monica-Cornelia (spokesperson)
e-mail	office@prefectura-teleorman.ro	e-mail	prefectura_olt@yahoo.com / monica.tone@prefecturaolt.ro
ALEXANDRIA MAYOR	VICTOR DRAGUSIN	SLATINA MAYOR	MOT CONSTANTIN STELIAN EMIL
DEPUTY MAYOR		DEPUTY MAYOR	Stăncioiu Georgel-Claudiu / ViŃeleanu Gigi-Ernes
ADDRESS	Str. Dunarii nr. 139, Cod 140030, Alexandria, Judetul Teleorman	ADDRESS	Strada Mihail Kogălniceanu nr. 1 Slatina JudeŃul Olt
TEL.	0247-317732 / 0247-317733	TEL.	0249-439 233
e-mail	primalex@alexandria.ro	e-mail	office@primariaslatina.ro
7	GORJ	8	HUNEDOARA
COUNTY COUNCIL	GORJ	COUNTY COUNCIL	HUNEDOARA
PRESIDENT	COSMIN-MIHAI POPESCU	PRESIDENT	LAURENTIU NISTOR
VICEPRESIDENTS	Ciprian-Adrian FLORESCU / Nicolae MUJA	VICEPRESIDENTS	Bobora Mircea - Flaviu / Vasilescu Sorin Adrian
ADDRESS	Târgu Jiu, str. Victoriei, nr.2-4, Jud. Gorj, Cod 210165	ADDRESS	Str. 1 Decembrie 1918 Nr.28 , Deva
TEL.	0253-214006 /0253-214007 /0253-217465 /0253-212016 /0253-212019	TEL.	0254-211350 / 0254-211624
e-mail	presedinte@cigorj.ro / ciprian.florescu@cigorj.ro	e-mail	cjh@cjhunedoara.ro / cjhunedoara@yahoo.com

PREFECT	GHEORGHE PARASCHIVU		PREFECT	No prefect
SUBPREFECT	SORIN ARJOCA		SUBPREFECT	KISZELY FABIUS TIBERIU
ADDRESS	str. Victoriei, nr. 2-4, Tg-Jiu		ADDRESS	DEVA, str.1 Dec., nr.28, cod 330025, jud.Hunedoara
TEL.	0253-212273 / 227300 fax: 0253-218537		TEL.	0254-214739
e-mail	prefect@prefecturagorj.ro		e-mail	cancelarie@prefecturahunedoara.ro
TIRGU JIU MAYOR	FLORIN CARCIUMARU		DEVA MAYOR	MIRCIA MUNTEAN
DEPUTY MAYOR	Ion Bărbuț Roman / Gabriel Sanda		DEPUTY MAYOR	Ovidiu Mos / Cosmin Razvan Mares
ADDRESS	B-dul Constantin Brâncuși, nr. 19		ADDRESS	DEVA, Piata Unirii, nr.4
TEL.	0253-212299 / 0253-213317		TEL.	0254-213435 / 0254-232310 / 0254-218325
e-mail			e-mail	relatii.externe@primariadeva.ro
9	CARAS SEVERIN	10	TIMIS	
COUNTY COUNCIL	CARAS SEVERIN	COUNTY COUNCIL	TIMIS	
PRESIDENT	SILVIU HURDUZEU		PRESIDENT	SORIN MIHAI GRINDEANU
VICEPRESIDENTS	Ionut-Mihai Popovici		VICEPRESIDENTS	Roxana-Teodora Iliescu / Traian Stancu
ADDRESS	Piața 1 Decembrie 1918 ,Reșița 320084		ADDRESS	Bd. Revoluției din 1989 Nr.17, Timișoara, Cod poștal 300034
TEL.	0255 - 213 776 / 0255 - 214 536		TEL.	0256-406328 / 0256-406334
e-mail	presedinte@cjcs.ro / cjcs@cjcs.ro		e-mail	sorin.grindeanu@cjtimis.ro / roxana.iliescu@cjtimis.ro
PREFECT	FLORENTA MARIA ALBU		PREFECT	MIRCEA BACALA
SUBPREFECT	PETRICĂ IONUT SEBASTIAN-PUREC		SUBPREFECT	EUGEN DOGARIU
ADDRESS	Piața 1 Dec. 1918 nr. 1, Reșița, jud. Caraș-Severin		ADDRESS	Bvd. Revoluției din 1989 nr. 17 A
TEL.	0255-212498		TEL.	(+40)-256-493667; (+40)-256-493668, (+40)-256-493652
e-mail	prefect@prefcs.ro		e-mail	contact@prefecturatimis.ro

RESITA MAYOR	IOAN POPA	TIMISOARA MAYOR	NICOLAE ROBU
DEPUTY MAYOR	Paul Vasile / Dacica Adrian	DEPUTY MAYOR	Dan Diaconu / Farkas Imre
ADDRESS	P-ța 1 Decembrie 1918, nr. 1A	ADDRESS	B-dul C.D. Loga, nr. 1, cod postal 300030
TEL.	0255-211692 / 0255-215314	TEL.	0256-408300
e-mail	primar@primariesita.ro cancelarie@prefcs.ro	e-mail	primariatm@primariatm.ro

Annex 2

LIST OF RELEVANT IMPACTED STAKEHOLDERS

Entity name	Contact person	Web site	E-mail	Tel/Fax
GREENPEACE	Valentin Sălăgeanu	http://www.greenpeace.org/romania/ro/	valentin.salageanu@greenpeace.org ; info.romania@greenpeace.org	Tel/Fax: 031.435.57.43 0735/165.472
WWF	Orieta Hulea		ohulea@wwfdcp.ro ;	Tel: 021.317.49.96
Terra Mileniul III	Lavinia Andrei	http://terramileniultrei.ro/	office@terramileniultrei.ro	Tel: 021.314.12.27 Fax: 021.300.37.00
Societatea Academica din Romania - SAR	Valentina Samoilescu		office@sar.org.ro	Tel: 021.211.14.7; 0721.261.509
Asociatia Institutul pentru Politici Publice - IPP	Achim Moraru		office@ipp.ro ;	Tel: 021.212.31.26
Bankwatch Romania	Alexandru Mustata		Alexandru.mustata@bankwatch.org	Tel: 031.438.24.89



**SOCIETATEA NAȚIONALĂ DE TRANSPORT
GAZE NATURALE "TRANSGAZ" SA MEDIAȘ**
Capital social: 117 738 440,00 LEI
ORC: J32/301/2000; C.I.F.: RO13068733
P-ța C. I. Motaș nr. 1, cod: 551130, Mediaș, Jud. Sibiu
Tel.: 0040 269 803333, 803334; Fax: 0040 269 839029
<http://www.transgaz.ro>; E-mail: cabinet@transgaz.ro



Fill-in date.....

PUBLIC CONSULTATION STAKEHOLDERS DATABASE

ENTRY FORM

By filling in this form you agree to receive information regarding the public consultation for the project **The Development of the Romanian Gas Transmission System along Bulgaria – Romania – Hungary – Austria Route, Podișor –Horia GMS and 3 new compressor stations (Jupa, Bibești and Podișor) (Phase 1)** (EU list reference no.: 6.24.2.). Information will be sent by e-mail/fax. For additional information, please contact us at 004.0269.803261 or at cornel.mihai@transgaz.ro, contact person Cornel Mihai – Head Public Relations, SNTGN Transgaz SA.

Name and surname	
Address	
City	
E-mail	
Telephone	
Website/facebook (optional)	
Name of organization/informational group you represent	
Scope of organization/group or domain of activity of the company	
Personal identification document in scanned copy	



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http://www.transgaz.ro; E-mail: cabinet@transgaz.ro



Fill-in date date.....

RECOMMENDATIONS AND SUGGESTIONS FORM

By filling-in this form you agree to submit during the public consultation your recommendations and suggestions regarding the project **`The Development of the Romanian Gas Transmission System along Bulgaria – Romania – Hungary – Austria Route, Podișor –Horia GMS and 3 new compressor stations (Jupa, Bibești and Podișor) (Phase 1)`** (EU list reference no.: 6.24.2). Your recommendations and suggestions must be sent by e-mail/fax at cornel.mihai@transgaz.ro. For additional information, please contact us at 0040.0269.803261, contact person Cornel Mihai - Head Public Relations, SNTGN Transgaz SA.

Name and surname	
Address	
City	
E-mail	
Telephone	
Website/facebook (optional)	
Name of organisation/informational group you represent	
Scope of organization/group or domain of activity of the company	
Personal identification document in scanned copy	
Recommendation	
Suggestion	



**SOCIETATEA NAȚIONALĂ DE TRANSPORT
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Capital social: 117 738 440,00 LEI
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Tel.: 0040 269 803333, 803334; Fax: 0040 269 839029
http://www.transgaz.ro; E-mail: cabinet@transgaz.ro



NOTICE

ON THE PUBLIC CONSULTATION FOR THE PROJECT

**`The Development of the Romanian Gas Transmission System along Bulgaria – Romania – Hungary – Austria Route, Podișor –Horia GMS and 3 New Compressor Stations (Jupa, Bibești and Podișor) (Phase 1)`
(EU list reference no.: 6.24.2.) (BRHA Phase 1)**

SNTGN TRANSGAZ S.A., the promoter of the project BRHA Phase 1 hereby announces the the interested parties that at.....On.....between 11:30 a.m. – 1:30 p.m. **the Public Consultation** on the project **`The Development of the Romanian Gas Transmission System along Bulgaria – Romania – Hungary – Austria Route, Podișor –Horia GMS and 3 new compressor stations (Jupa, Bibești and Podișor) (Phase 1)` (EU list reference no.: 6.24.2.)**. The scope of the public consultation is the information and consultation of the relevant parties and stakeholders impacted by the project, the collection of their recommendations and suggestions regarding BRHA Phase 1.

Relevant topics in the Public Consultation:

- Presentation of Transgaz;
- Project description;
- Construction principles;
- Duration of Project activities;
- Challenges;
- Community health and safety;
- Benefits (benefits from development and opportunities at the local level)

The public consultation documents for the project BRHA Phase 1 are published and available:

- on the web site of the company at www.transgaz.ro/link.....
- at the headquarters of the company (Mediaș, 1 C. I. Motaș square, Sibiu County) or at Transgaz Romania Representative Office, 55 Primăverii Blvd.)
- in copy at the Public Relations Department of the company: relatiipublice@transgaz.ro, based on filling-in the Public Consultation Database Entry Form, published on Transgaz webpage.

The suggestions, suggestions, recommendations regarding the scope of the public consultations may be submitted:

- by the online form available on the web site of the company at (the form link);
- as an electronic message at e-mail: cora.stavarescu@transgaz.ro or cornel.mihai@transgaz.ro;
- by mail at the addresses shown;
- at the headquarters of the company at the Record Office, at the shown addresses, Monday to Friday, between 8:00 a.m. – 3:30 p.m.

The materials sent will specify: **`Suggestions/Recommendations regarding the public consultation for the project BRHA Phase 1`** For additional information, please contact us at 0040.0269.801495, e-mail: cora.stavarescu@transgaz.ro; contact person: Cora Stăvărescu – Head Institutional Communication, or at 004.0269.803261, e-mail: cornel.mihai@transgaz.ro; contact person: Cornel Mihai – Head of Public Relation Department.



**SOCIETATEA NAȚIONALĂ DE TRANSPORT
GAZE NATURALE "TRANSGAZ" SA MEDIAȘ**
Capital social: 117 738 440,00 LEI
ORC: J32/301/2000; C.I.F.: RO13068733
P-ța C. I. Motaș nr. 1, cod: 551130, Mediaș, Jud. Sibiu
Tel.: 0040 269 803333, 803334; Fax: 0040 269 839029
http://www.transgaz.ro; E-mail: cabinet@transgaz.ro

To
.....

INVITATION TO THE PUBLIC CONSULTATION

SNTGN TRANSGAZ SA, the promoter of the project `The Development of the Romanian Gas Transmission System along Bulgaria – Romania – Hungary – Austria Route, Podișor –Horia GMS and 3 new compressor stations (Jupa, Bibești and Podișor) (Phase 1)` (EU list reference no.: 6.24.2.), hereby invites you to participate in the Public Consultation to be held at on....., 11.30 -13.30.

The scope of the public consultation is the information and consultation of the relevant parties and stakeholders impacted by the project, the collection of their recommendations and suggestions in this respect.

Relevant topics within the Public Consultations:

- Presentation of Transgaz;
- Project description;
- Construction principles;
- Duration of Project activities;
- Challenges;
- Community health and safety;
- Benefits (benefits from development and opportunities at the local level).

The public consultation documents will be made available in soft copy on the web site of the company and in hard copy at the headquarters of the company and at the location of the public consultation.

**Director - General
Petru Văduva**

RVSP: cora.stavarescu@transgaz.ro tel. 004.0269.801495
cornel.mihai@transgaz.ro tel. 004.0269.803261

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REPORT

concluded today,, regarding the public consultation for the project
`The Development of the Romanian Gas Transmission System along Bulgaria – Romania – Hungary
– Austria Route, Podișor –Horia GMS and 3 new compressor stations (Jupa, Bibești and Podișor)
(Phase 1)` (EU list reference no.: 6.24.2.) (BRHA)

On..... **SNTGN TRANSGAZ SA**, as the promoter of the project, organised
at the public consultation for the project `The
Development of the Romanian Gas Transmission System along Bulgaria – Romania – Hungary –
Austria Route, Podișor –Horia GMS and 3 New Compressor Stations (Jupa, Bibești and Podișor)
(Phase 1)` (EU list reference no.: 6.24.2.) (BRHA)

The public consultation was organized compliant with Regulation (EU) no. 347/2013 of the European
Parliament and of the Council of 17 April 2013 on the guidelines for trans-European energy infrastructure
and of according to the Manual on the authorization procedure of the PCI prepared by the Competent
Authority for the PCI (ACPIC).

The public consultation was compliant with the Public Participation Concept approved
on by the Competent Authority for the PCI.

The parties participating in the public consultation were:

- From SNTGN Transgaz SA:

- From the relevant impacted stakeholders:

- From the impacted stakeholders:

DETAILS ON THE PUBLIC CONSULTATION:

The public consultation started atand ended at.....

Discussions during the consultation.....

Summary of comments/opinions/recommendations of public participation

Concluded today,, in counterparts.

Prepared,



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No.....-

To:

**THE MINISTRY OF ENERGY
THE COMPETENT AUTHORITY FOR THE PROJECTS OF COMMON INTEREST**

FINAL REPORT

**ON THE RESULTS OF THE ACTIVITIES RELATED TO PARTICIPATION OF THE PUBLIC
for the project**

**The Development of the Romanian Gas Transmission System along Bulgaria – Romania – Hungary
– Austria Route, Podișor –Horia GMS and 3 new compressor stations (Jupa, Bibești and Podișor)
(Phase 1) (EU list reference no.: 6.24.2.) (BRHA)**

Between....., **SNTGN TRANSGAZ SA** as the promoter of the project, initiated in the
localities.....

... the public consultation for the project **The Development of the Romanian Gas Transmission System
along Bulgaria – Romania – Hungary – Austria Route, Podișor – Horia GMS and 3 New Compressor
Stations (Jupa, Bibești and Podișor) (Phase 1) (EU list reference no.: 6.24.2.)**

The public consultation was organized and performed according to Regulation (EU) no. 347/2013 of the European Parliament and of the Council of 17 April 2013 on THE guidelines for trans-European energy infrastructure and of the Manual on the authorization procedure of the PCI prepared by the Competent Authority for the PCI (ACPIC).

The public consultation is compliant with the Public Participation Concept approved on by the Competent Authority for the PCI.

The public consultation, in accordance with Regulation (EU) no. 347/2013 of the European Parliament and of the Council, completes the series of public debates and consultations undertaken by Transgaz, both in accordance with environmental regulatory requirements and in terms of way of access for the engineering and construction of BRHA-Phase 1 pipeline.

A. Number and category of participants in the public consultation performed in the 12 locations

The participation of the public in the public consultation is as follows:

No.	Location	No. of Transgaz representatives	No. of representatives of relevant impacted parties	No. of representatives of impacted stakeholders	Notes regarding the impacted relevant parties	Notes regarding the impacted stakeholders
1	Mârșa GR					
2	Gratia TR					
3	Bîrla AG					
4	Potcoava OT					
5	Gusoieni VL					
6	Măciuca VL					
7	Bălănești GJ					
8	Turcinești GJ					
9	Totești HD					
10	Băuțar CS					
11	Obreja CS					
12	Coșteiu TM					

B. Information on the public consultation:

The public consultation complied with the information and transparency requirements	
The terms communicated in the public consultation notice were complied with	
The public consultation was organized and held according to the provisions of the Concept approved by ACPIC	
The public consultation logistics was efficient	
The parties approached in the public consultation	

Parties approached most present in the public consultation in the 12 locations	
The presentation of BRHA Project Phase I was made	
The issues approached were comprised in the approached Concept	
Key messages sent (project aim, advantages and benefits at the local and national level, environment impact, risks and opportunities)	
The presentation and communication techniques used allowed the stakeholders access to the relevant information	
The web site of the company offered the minimum information according to point 6 of Annex VI to the Regulation	
Reaction of participants present in the public consultation	
Most frequent queries addressed by the stakeholders attending the public consultation	
The queries addressed were answered	
Recommendations, comments and suggestions were collected	
Number of recommendations, comments and suggestions collected	
The public consultation moderation was efficient	
There were objections regarding the communication, the organization and the conduct of the public consultation	
There were contradictory discussions during the public consultations. The reason for that was	
Manner of settling such disputes	
There were also other forms of public participation as described below:	
- Environment debates	
- Conclusion of agreements with the landowners of the land crossed by BRHA pipeline	
- Availability to the public concerned of the Form for Recommendations and Suggestions	
- Availability to the public concerned of the Queries Sheet	
Other relevant information to be recorded:	
- usage and recognition of the contribution of the recommendations, comments and suggestions of the stakeholders;	
- information of stakeholders on the results of public consultation;	
- public consultation process compliance with the information and transparency requirements contained in the Concept approved by ACPIE	

This Report is prepared in accordance with Article 9 (4) of Regulation (EU) No. 347/2013 and summarizes the results of the public participation related activities, including the activities that took place before the initiation of the authorization procedure. This report shall be submitted with the application file.

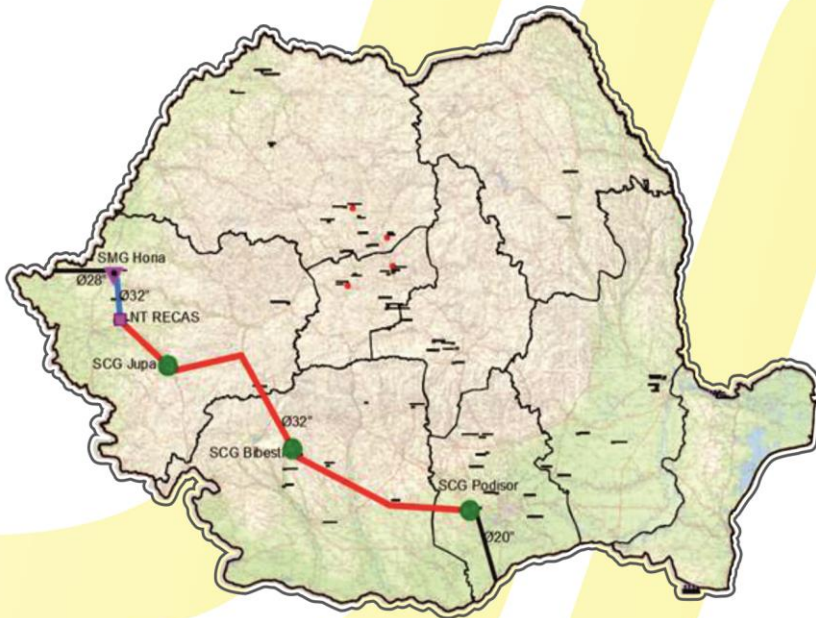
Concluded today,, in counterparts, one for ACPIE and one for TRANSGAZ.

**Director - General
PETRU VĂDUVA**

Graphic concept



DEZVOLTAREA PE TERITORIUL ROMÂNIEI A
SISTEMULUI NAȚIONAL DE TRANSPORT GAZE NATURALE
PE CORIDORUL
BULGARIA-ROMÂNIA-UNGARIA-AUSTRIA, PODIȘOR – SMG HORIA
ȘI 3 NOI STAȚII DE COMPRIMARE (JUPA, BIBEȘTI ȘI PODIȘOR) (FAZA 1)
(NUMĂR DE REFERINȚĂ ÎN LISTA UNIUNII: 6.24.2.)



PROIECT COFINANȚAT DE UNIUNEA EUROPEANĂ PRIN
MECANISMUL PENTRU INTERCONECTAREA EUROPEI



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**QUERY SHEET
BRHA (PHASE 1) CONSULTATION**

City.....
Date:

SURNAME.....

NAME.....

IDENTIFICATION DOCUMENT.....

ADDRESS.....

I WISH/DO NOT WISH THE Q&A TO BE PUBLISHED ON TRANSGAZ WEB SITE
(please tick your option)

QUERIES:

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"Query Sheet" is a document by which Transgaz intends to facilitate the possibility for a wider public to ask queries about BRHA Project – Phase 1.

SIGNATURE